

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL & 1000' FWL (NW NW)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) SUPPLEMENTARY WELL HISTORY ☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 26 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested wellhead and casing to 1800#, O.K. Drilled to 6126' T.D. on 9-14-83. Circulated. Ran Dual Induction Focused Log and Compensated Desilog-Neutron w/GR & Caliper. Circulated. POOH laying down D.P. and D.C's.

Ran and cemented 144 joints and 1 piece (6113.82') of 5-1/2", 15.5#, K-55, ST&C, new, seamless casing at 6125.82', with float shoe top at 6123.67', diff. fill float collar at 6078.47', and D.V. tool at 4212.19'. Circulated. Preceded cement with 10 bbls. of water and 1000 gallons of mud flush. Cemented first stage with 360 sacks of cement. Displaced with 45.5 bbls. of water followed by 100.5 bbls. of mud. Maximum PDP 800#. Bumped plug with 1100#, O.K. Released pressure and float held O.K. (Continued on Attached Sheet)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE

District Drilling Superintendent

DATE

9-19-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 30 1983

FARMINGTON RESOURCE AREA
Smm

Union Oil Company of California
Navajo - D30 Well No. 9
Basin Dakota Field
San Juan County, New Mexico
9-19-83
Pg. 2

Dropped D.V. bomb and opened D.V. tool after waiting 40 mins. Circulated casing and recovered 5 bbls. of cement at surface. Circulated total of 2 hours and 10 mins. with full returns. Total time between stages was 3 hours. Second stage, pumped 600 sacks of cement. Displaced with 101 bbls. water. Bumped plug and closed D.V. tool with 2500#. Released pressure and float held O.K. Maximum PDP 1000#. Circulated 20 sacks of cement to surface. C.I.P. and J.C. at 1:20 a.m., 9-16-83. N.D. BOP. Set 5-1/2" casing slips. Cut off 5-1/2" casing. Released rig at 6:00 a.m., 9-16-83. Moved out rotary tools. Waiting on completion unit.

RECEIVED
OCT 14 1983
OIL & GAS DIV.
DALLAS