

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 1000' FWL (NW NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Straight Hole

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
N00-C-14-20-5197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo - D30

9. WELL NO.
9

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T.25N., R.10W.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6623' GR (Ungraded)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
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RECEIVED

OCT 11 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

OCT 25 1983

OIL CON. DIV.
DIST. 3

(other) RE: 3100 (016)

(Supplement to Notices Dated 9-8-83 & 9-19-83)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CEMENTING RECORD

8-5/8" Casing at 757.99'

500 sx (590 cu. ft.) of class "B" cement with 2% CaCl₂ and 1/4# flocele/sx cement. Circulated 200 sx (236 cu. ft.) to pit. Top of cement at surface.

5-1/2" Casing at 6,125.82'

1st Stage

230 sx (639 cu. ft.) of 65-35 pozmix cement with 12% gel, 12.5# gilsonite, and 1/4# flocele/sx cement; followed by 130 sx (170 cu. ft.) of 50-50 pozmix cement w/2% gel, 10% salt, 5# 20-40 sd/sx cement, and 1/4# flocele/sx cement. (Total of 809 cu. ft. cement used first stage.) Top of cement at 4212'. Recovered 5 bbls. (14 cu. ft.) of cement at surface. (Continued on Attached Sheet)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 10-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 17 1983

NMOCC

FARMINGTON RESOURCE AREA

BY KJ

Union Oil Company of California
Navajo D30 - Well No. 9
Basin Dakota Field
San Juan County, New Mexico
10-6-83
Pg. 2

5-1/2" Casing - Continued

2nd Stage

500 sx. (1390 cu. ft.) of 65-35 pozmix cement with 12% gel, 12.5# gilsonite, and 1/4# flocele/sx cement; followed by 100 sx (131 cu. ft.) of 50-50 pozmix cement w/2% gel, 10% salt, and 5# 20-40 sd/sx cement, and 1/4# flocele/sx. cement. (Total of 1521 cu. ft. of cement used second stage.) Top of cement at surface. Circulated 20 sx. (56 cu. ft.) to surface.

1983
OCT 13 1983
OCT 13 1983
OCT 13 1983