

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

790' FNL & 1000' FWL (NW NW)

14. PERMIT NO.

API 30-045-25759

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6623' GR (Ungraded)

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo - D30

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T.25N., R.10W.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6126' TD  
8-5/8" @ 758' w/500 sx cmt  
5-1/2" @ 6126' w/960 sx cmt

Drilled in 1983.  
Perfs: 5978-5982', 6004-6006',  
6020-6036', 6040-6046'  
(All in Jicarilla-Graneros)

Purpose: Refracture Jicarilla-Graneros perforations to increase production.

Proposed Plan of Procedure

1. MIRU well service unit. Retrieve plunger. Kill well with KCl water. Nipple up BOP's.
2. Reverse circulate and clean out to 6078' ETD. POOH.
3. RIH with 5-1/2" treating packer on 2-3/8" tubing and set at ±5950'. Swab well down. Load annulus with 2% KCl water.
4. Break down Jicarilla-Graneros perfs 5978-6046' with 500 gals. 15% HCl with silt suspender, surfactant, sequestering agent, and corrosion inhibitor, using 40 ball sealers to ball off 28 perfs.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE

12-5-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

Union Oil Company of California  
Navajo (D30) Well No. 9  
Basin Dakota Field  
San Juan County, New Mexico  
12-5-85  
Pg. 2

5. Swab back acid load. Test gas flow.
6. Release treating packer at 5950'. POOH. RIH with seating nipple on 2-3/8" tubing to  $\pm 5880'$ . Nipple down BOP's. Nipple up tree.
7. Blow down well with nitrogen to remove packer fluid.
8. Foam fracture Jicarilla-Graneros perfs, 5978-6046', down both 2-3/8" tubing and 2-3/8" x 5-1/2" annulus, with 30,000 gals. 70% Quality foam and 40,000 lbs. 20-40 mesh sand. Sand to be tagged with radioactive tracer. Flush to perfs with foam.
9. Run temperature survey and radioactive tracer log, under lubricator, immediately after frac.
10. Flow well back slowly on choke to clean up.