

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NO-G-9909-1357

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bisti 2

9. API Well No.

30-045-25784

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pro NM Energy, Inc. (OGRID 018118)

3. Address and Telephone No.

460 St. Michael's Dr., #300 Santa Fe, NM 87505 505

988-4171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

740' FSL, 1860' FEL
Sec. 23, T25N, R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other return to production

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pro NM Energy, Inc. withdraws its plan to plug and abandon the subject well. In light of current market conditions, a casing integrity test was performed (see attached reports); it is currently planned to return the well to production.

It is requested that the previously approved intent to abandon be cancelled.

MAY 2001

14. I hereby certify that the foregoing is true and correct

Signed

Title Director of Operations

Date 4/30/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

MARALEX RESOURCES, INC.
FOR: PRO NEW MEXICO ENERGY

BISTING. 1

CONTRACTOR: ROUGHNECK WELL SERVICE

REPORT DATE: 04/25/01 (JRG)

Road rig from town to location. Spot pump and pit.
Rig Cost; 600, Trucking; 350.
Daily Cost: \$ 950

REPORT DATE: 04/26/01 (JRG)

Spot rig and rig up. Shut in tubing pressure 17 psig. Oil at surface on casing. Open tubing and pressure bled off instantly. Pick up on tubing, pull slips, and pull out of hole with 1 joint 2-3/8" tubing. Fluid about 10 to 15' down in casing. Nipple up BOP. Tie rig pump into casing, shut blind rams. Load casing with water and pressure up to 1175 psig. Held with no loss of pressure for 30 minutes. Bleed off pressure, shut-in casing. Shut down for night.
Rig Cost; 1580, Engr & Suprv; 260, Trucking Water; 60.
Daily Cost: \$ 1,900 Cum Cost: \$ 2,850

MARALEX RESOURCES, INC.
FOR: PRO NEW MEXICO ENERGY

BISTI NO. 2

CONTRACTOR: ROUGHNECK WELL SERVICE

REPORT DATE: 04/27/01 (JRG)

Wait on 2-3/8" tubing. Spot float. Make up 4-3/4" bit and 5-1/2" casing scraper. Tally and pick up tubing off trailer. Trip in hole. Tag bridge plug at 4918.50' KB by tubing tally. Plug set at 4921' per BLM Sundry Notice dated 5/98. Full out of hole laying down tubing on trailer. Lay down scraper and bit. Shut down for night.
Rig Cost; 2890, Equipment Rental; 450, Engr & Suprv; 400.
Daily Cost: \$ 3,740