

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.6.

LEASE DESIGNATION AND SERIAL NO.

100-C-14-20-5250

INDIAN, ALLOTTEE OR TRIBE NAME

Allottee Mar-Ga-Le-Ta

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Bisti

WELL NO.

2

FIELD AND POOL, OR WILDCAT

Bisti-Lower Gallup

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T25N, R11W

COUNTY OR PARISH

San Juan

STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Coronado Management Corporation

3. ADDRESS OF OPERATOR: c/o R. Simmons 5704 Villa View Dr. Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 740' FSL & 1860' FBL

At top prod. interval reported below Same At total depth Same

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUNDED 8-24-83 16. DATE T.D. REACHED 8-30-83 17. DATE COMPL. (Ready to prod.) 9-15-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6498' GR (6510 KB) 19. ELEV. CASINGHEAD 6497

20. TOTAL DEPTH, MD & TVD 5100' Kb 21. PLUG, BACK T.D., MD & TVD 5040' KB 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top 4971 Bottom 5010 Gallup (Lower) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CBL-FDC, CBL, GR, CCL 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes data for 8-5/8 and 5-1/2 casing sizes.

Table with 7 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 3 columns: PERFORATION RECORD (Interval, size and number) and 2 columns: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED).

Table with 8 columns: PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented and used for fuel to run equipment TEST WITNESSED BY Dave Simmons

35. LIST OF ATTACHMENTS: Logs mailed direct by logging companies 36. I hereby certify that (the foregoing and attached information is complete and correct as determined from all available records) SIGNED R.D. SIMMONS TITLE Agent

ACCEPTED FOR RECORD

SEP 30 1983

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

NMOCC

BY Smr

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 7: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	420	520	Water & Gas	Ojo Alamo	420	420
Picture Cliffs	1310	1330	Water & Gas	Pict. Cliffs	1310	1310
Chacra	2045	2315	Water & Gas	Lewis Shale	1430	1430
Point Lookout	3748	3850	Water & Gas	Chacra	2045	2045
U. Gallup	4565	4955	Water & Oil	Menefee	2315	2315
L. Gallup	4955	5010	Gas, Oil & Water	P. Lookout	3748	3748
Cement Record of 5 1/2" Production casing: 1st stage; 250 skd (320 c.f.) CI. E. W/ 2% CC, 1/4#/sk. Flocele, 6 1/2#/sk. Silsonite, 8#/sk. salt. TOP OF CEMENT @ 3972' KB. 2nd stage thru D.V. TOOL at 3895' KB.: 400 skd. (1040 c.f.) CI B 65/35 POW. W/ 12% Gel. 200 sks. (424 c.f.) CI B. 65/34 POZ W/ 6% Gel. and 50 sks. (59 c.f.) CI B. Neat. Circulated 10 lbs cement to surface.				Mancos	3850	3850
				U. Gallup	4565	4565
				L. Gallup	4955	4955

38. GEOLOGIC MARKERS