

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form O-104
Revised 10-1-78

RECEIVED	
DISTRIBUTION	
DATE	
TIME	
BY	
OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
INFORMATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

CORONADO MANAGEMENT CORPORATION

Address
1910 Knollton Road, Timonium, Maryland 21093

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Ind. Alloc. No.
CNC Bisti	2	Bisti Lower Gallup	State, Federal or Fee	100-C-14-20-5256
Location	Unit Letter	0	740	Feet From The South Line and 1860 Feet From The East
Line of Section	23	Township	25N	Range 11W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	7227 N. 16th Street, Phoenix, Arizona
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	23	25N	11W	No	Pending GOR test

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest.	Diff. Rest.
☒	☒	☐	☒	☐	☐	☐	☐	☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-24-83	9-15-83	5100	5044					
Elevations (Dk, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6498 GR (6510 KB)	Bisti Lower Gallup	4971 KB	4920 KB					
Perforations	Depth Casing Shoe							
4971, 4977, 4984, 5004-10 total of 15 holes	5100 KB							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8-5/8 24#	312	210 Circ.
7-7/8	5-1/2" 15.5#	5100	900 Sks in 2 stages
	2-3/8" 4.7#	4920	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

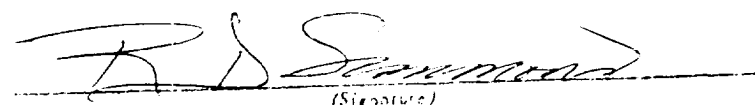
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-15-83	9-16-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	35	35	2" pipe
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
51 bbls	23	28	30 est.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Agent of Coronado Management Corp.

September 19, 1983

(Date)

OIL CONSERVATION DIVISION

SEP 26 1983

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation, or other such changes of condition.

Separate Form O-104 must be filed for each pool in multiply completed wells.