lubmit 5 Copies Appropriate District Office DISTRICT I O. Box 1980, Hobbs, NM 88240

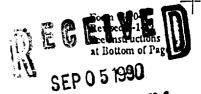
DISTRICT II 20. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



ISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZATION	ON OIL C	IST. 3	
*#•	TO TRANSPORT OIL	AND NATURAL GAS	Yell API No.		
perator	1 -ti Company				
Giant Exploration & Pr	oduction Company				
P.O. Box 2810, Farming	ston, N.M. 87499	Other (i'lease explain)			
cason(s) for Filing (Check proper box)	Change in Transporter of:	Other (1 lease expans)			
lew Well	Oil Dry Gas	77.55 - A t C-		100	
hange in Operator	Casinghead Gas Condensate		eptember 1, 19		
adaress of previous operator	eman Oil & Gas, Inc., P.	O. Drawer 3337, Farm	nington, N.M.	87499	
			Kind of Lease	Lease No.	
esse Name Bisti	2 Bisti Lowe	-	State, Federal or Fee	NOO-C-14-20-525	
ocation		1000		Foot	
Unit Letter O	: 740 Feet From The	South Line and 1860	Feet From The	East Line	
Section 23 Township	, 25N Range 11W	, NMPM, San Ji	uan	County	
TE DECICNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS		 	
Name of Authorized Transporter of Oil	or Condensate	Addiess (Olve dadiess to which oppliere copy sy			
Giant Refining Company	у	P.O. Box 256, Farmington, N.M. 87499 Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casing El Paso Natural Gas Co	ghead Gas XX or Dry Gas Ompany	P.O. Box 1492, E1	Paso, Texas	79978	
If well produces oil or liquids,	Unit Sec. Twp. Rgc.	ls gas actually connected?	When ?		
rive location of tanks.	0 23 25N 11W	Yes			
f this production is commingled with that f	from any other lease or pool, give comming	ling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Dec	epen Plug Back Sar	ne Res'v Diff Res'v	
Designate Type of Completion -	- (X)	Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Deput	F.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations			Depth Casing S	noc	
		TITLIC DECORD			
		CEMENTING RECORD DEPTH SET	SAC	KS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	IG SIZE DEFIN GET			
······					
	TOP ALLOWARIE				
V. TEST DATA AND REQUES	ST FOR ALLOWABLE recovery of total volume of load oil and mus	st be equal to or exceed top allowable	for this depth or be for	full 24 hours.)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	ıs lift, etc.)		
		Caring Program	Choke Size		
Length of Test	Tubing Pressure Casing Pressure				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF		
Vermi Lion Daniel rese					
GAS WELL			Gravity of Con	densale	
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Con	OCH BENCH	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	· Choke Size		
Tosting Method (pitot, back pr.)	TOOLDE TICSONIC (OHM-m)				
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONSE	ERVATION D	IVISION	
t handy contify that the rules and requ	ulations of the Oil Conservation	UIL CONSE			
Division have been complied with and is true and complete to the best of my	d that the information given above	Date Approved _	SEP 15	1999	
Quill kind			CIONED BY ERNLE BUSCH		
Signature Aldrich L. Kuchera President		DEPITTY OIL & GAS INSPECTOR, DIGT. #3			
Printed Name	Title (505) 326-3325	Title			
SEP 4 1990	Telephone No.	. 11	·		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.