UNITED STATES DEPARTMENT OF THE INTERIOR

reverse side)

30-045-25786

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5.	LEASE	DESIG:	NATION	AND	SERIA	AL NO.

GEOLOGICAL SURVEY

NOO-C-14-20-5259

	CLOL	00.0/.= 00=								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						8. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted				
1a. TYPE OF WORK	LL X	DEEPEN [IG BACI			AGREEMENT N		
b. TYPE OF WELL			SINGLE	 1	MULTIPLE		S WARN	OR LEASE NA		
*******	ELL X OTHER		ZONE		ZONE			y Bridge	h .	
2. NAME OF OPERATOR							9. WELL			
	on Development	Company					- 14	, 10.	-	
3. ADDRESS OF OPERATOR			36 1 -	- 07/	00	1	10 PIE	D AND POOL, (OP WILD	CATT
P.0	. Box 2810, Fa	rmington, New	Mexic	o 8749		\sim	XI.	Dakota	7E1DD	CAI
At surface	' FNL, 790' FE			ECE	198	3 A	11. SEC.	T., E., M., OR SURVEY OR A	REA	R11W
14. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST	OF ICE.		77		12. COU	NTY OR PARISH	1 13. 8	TATE
	miles south of		1	13	. 1	SURVE	San	lųan	New	Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			160			20. вот	TO THIS WELL 320 ROTARY OR CABLE TOOLS			
21. ELEVATIONS (Show wh	_	OPERATIONS AUTHO			i			PROX. DATE WO	ORK WIL	L START*
		O COMPLIANCE WIT				-	- - E.n	May 15.	1983	
23.	"GENERAL	Propositi Casino	AND CE	MENTING	PROGRAM	M This	ction ãs, s	uhiert to sar	ninictra	tion
				SETTING DI		рреа	i pursuan	L44-30-CFR	200	HYE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	PT	300	EPTH .		sacks	NITI POF CARE		
12-1/4"	8-5/8" 5-1/2"	15.5#		6130'			sacks			
7-7/8" It	is proposed to				Dakota	•				1. 2. 2.
Tr	will be evalua	ated on the ba	asis of	open	hole lo	ogs.				
	ease refer to t					3 3				
				Fra s			Things 1	6 1931 ps 2011 ps 21 1 2 2 2		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Child Culture Petroleum Engineer	DATE March 28, 1983
(This space for Federal or State office use)	APPROVED
APPROVED BY Willow D. Hines TITLE acting Am	AS AMENDED
Hold Cluy for Communitization	AUG 1 0 1983
Hold Cluy for Communitization	AREA MANAGER
oh S	FARMINGTON RESOURCE AREA

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section Well No. Legse 1 T. Ray Bridges Hixon Development Company Ranae County Township Section Jult Letter San Juan 11 West 25 North Α Actual Footage Location of Well: 790 East feet from the North feet from the Dedicated Acreage: Producing Formation Ground Level Elev. N 320 Basin Dakota Acres 6628 DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?

Yes X No If answer is "yes;" type of consolidation Both tracts will be communitized upon completion of well.

If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



