UNITED STATES DEPARTMENT OF THE INTERIOR

(Other Hear side)

30-045-25793

	GEOLOG	SICAL SURVE	Υ		:	SE Olar or		
APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN, OR	PLUG 1/	4CK	6. IF INTENT	* TEE OR TRIBE NA	ME
la. TYPE OF WORK	L X	DEEPEN [LUG BACI	i	7. UNIT AGREEMI		
D. TYPE OF WELL OIL X GAS WELL X WE			SINGLE ZONE	MULTIPLE ZONE	E	S, FARM OR LEAS	isti Lower	Unit
2. NAME OF OPERATOR	n De v elopment C	ompany			_	9. WELL NO.		
3. ADDRESS OF OPERATOR	i beveropment e	op u.r.y			7	83		
Ω σ	Box 2810, Farm	ington, Ne	w Mexico 87	499	<u> </u>	10. FIELD AND PO		
4. LOCATION OF WELL (Re At surface	FNL, 660' FWL,	in accordance with	h any State requires	08 1 10 to	EBB SURVE	11. SEC., T., B., M ND SURVEY Section 5	or area, T25N, R12	 2w
14. DISTANCE IN MILES A	nd direction from NEAR		OFFICE	CEOLOGIC	ON NO.	32. county on P. San Juan	ARISH 13. STATE NM	
15. DISTANCE FROM PROPOU LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT. unit line, if any)		2308.78	· SEARINE	TO TE	F ACRES ASSIGNED	79.84	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	SED LOCATION* ILLING, COMPLETED,		19. PROPOSED DEPT	H		etary		
21. ELEVATIONS (Show whe	DRILLING OPERA					5/1/83	TE WORK WILL STA	
23.	SUBJECT TO GOW	ROPOSIDO CASIN	IG AND CEMENTI	NG PROGRA	_M This a	ction is subject	orn 200	
						pursuant to 30	CEMENT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		G DEPTH	200		COME	
12-1/4"	8-5/8"	24#	200') sacks		 .
7-7/8''	5-1/2"	<u> 15.5#</u>	4970'		300) sacks		
	·							
T+ i	s proposed to (lrill the s	ubject Bisti	i Lower (Gallup	Pool		

It is proposed to drill the subject Bisti Lower Gallup Pool infill well. It will be evaluated on the basis of open hole logs. Please refer to the attached NTL-6 data.

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

stoked kurah Kurah	Aetroleum Engineer	DATE 3/25/83
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	AUG 26 1983
46		A Pillely
\mathcal{O}°	3.59.6 0.0	AREA MANAGER FARMINGTON RESOURCE AREA
	NWACE	1

The Existing Section 5 Township D 10 10 10 10 10 10 10		icrals departme	All distances mu	## to the true paper to a true	, refertion.	1 / 1/1/0
han Letter 5 cention 5 Township 25 North 12 West San Juan 760 feet team the Producing Formston 25 North 12 West San Juan 760 feet team the Producing Formston 6 North Inne and 660 feet from the Dedicated Acres age: 80 Acres 61599 Bisti Lower Gallup Pool 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling or otherwise or otherwise or otherwise or otherwise or	// * 10.11			COL		∮
In Letter Section Sect	Hixon Dev	elopment Com	pany		County	
Company Continue Company		Section	Township	1 40 1111	San Juan	
round Level Elev. Producting Formation 6159 Bisti Lower Gallup Lower	_	1	20 1101 111		1	
People Could Level Elev. Producing Formation Bisti Lower Gallup Lower			North III	660	feet from the West	
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Sec. 5 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Aldrich L. Kuchera Position Petroleum Engineer Company Date March 25, 1983 AUG B 1 1983 AUG B 1 1983 AUG B 1 1983	If answer	is "no," list th	ne owners and trac	t descriptions which hav	on consolidated (by co	ommunitization, unitization,
March 10, 1983 Registered Prolessional Engineer		i	HHHHH	U. S. ARMINETO L. N. M.	toined best of Name Aldrice Position Petrol Company Hixon Date March	herein is true and complete to the I my knowledge and belief. L. Kuchera Leum Engineer Development Company 25, 1983 RISEN RISEN Control Marie Control field of actuation and control of more actual and control of actuation and control of actuation, and control of actuation actuation and control of actuation actuation and control of actuati
Edgar L. Risenhoover, L.S.				H CON. I	Date Sur Mar Register and/or L	veyed Ch 10, 1983 ed Professional Engineer and Surveyor A Reculorum ne No. 5979

