

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 760' FNL, 660' FWL, Section 5, T25N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

15. DATE SPURRED 10/1/83 16. DATE T.D. REACHED 10/6/83 17. DATE COMPL. (Ready to prod.) 10/21/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 6171' KB 19. ELEV. CASINGHEAD 6159' GLE

20. TOTAL DEPTH, MD & TVD 5020' 21. PLUG BACK T.D., MD & TVD 4926' 22. IF MULTIPLE COMPL. HOW MANY\* n/a 23. INTERVALS DRILLED BY n/a 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Bisti Lower Gallup 4872'-86', 4862'-68', 4810'-30', 4788'-92'

25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Induction and Compensated Density Dual Spaced Neutron

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	216'	12-1/4"	177 cu ft Class B w/ 2% CaCl	
5-1/2"	15.5#	5019'	7-7/8"	1500 cu ft Highlift I	
				236 cu ft Class B w/ 2% CaCl	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4693'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4872'-86' (29 holes) 2 JSPF	DEPTH INTERVAL (MD)
4862'-68' (13 holes) 2 JSPF	4872'-86' 1000 gallons 7-1/2% HCl acid
4810'-30' (41 holes) 2 JSPF	4862'-68' 75,000# 20/40 sand and 89,167
4788'-92' (9 holes) 2 JSPF	4810'-30' gallons 2% KCl slick water
	4788'-92'

33.\* PRODUCTION  
DATE FIRST PRODUCTION 10/21/83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/7/83	24	3/4"	→	66	25	1.4	382
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	66	25	1.4	39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY OMB

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deborah K. Kuehler TITLE Petroleum Engineer

NOV 16 1983

\*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

NMOCC

BY Sm