

ADMINISTRATIVE

LAND OFFICE

TRANSPORTER

OPERATION

REGISTRATION OFFICE

OPERATOR

OIL CONSERVATION DIVISION

P.O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Revised 10-1-70

NOV 15 1983

CON. DIV.

DIST. 3

Hixon Development Company

P.O. Box 2810, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

Other (Please explain)

1st delivery of gas 10-21-83

Change in ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, Including Formation

Kind of Lease

Lease No.

Central Bisti Unit

83

Bisti Lower Gallup

State, Federal or Fee Federal

SF078056

Location

Unit Letter

D

760

Feet From The

north

Line and

660

Feet From The

west

Line of Section

5

Township

25 North

Range

12 West

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Ciniza Pipeline

P.O. Box 940, Bloomfield, NM 87413

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

P.O. Box 990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

C

5

25N

12W

yes

10-21-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

X

X

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

10/1/83

10/21/83

5020'

4926'

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

6171' KB

Lower Gallup

4788'

4693'

Perforations

Depth Casing Shoe

4872'-86', 4862'-68', 4810'-30', 4788'-92'

5019'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8" 24#

216'

150 sacks

7-7/8"

5-1/2" 15.5#

5019'

600 sacks

2-3/8"

4693'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

10/21/83

11/7/83

pumping

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

24 hours

3/4"

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

66

1.4

25

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (spot, back pr.)

Tubing Pressure (shot-in)

Casing Pressure (shot-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

NOV 15 1983

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.