

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Hixon Development Company
3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL, 2310' FWL 7-25-12
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Drilling Progress			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface with 7-7/8" bit 9/19/83. Drill 7-7/8" hole to total depth of 5088'. Run Gamma Induction and Compensated Density Dual Spaced Neutron logs. Log tops as follows: Lower Gallup 4832', Upper Gallup 4742', Mancos 3815', Point Lookout 3650', Menefee 2797', Cliffhouse 1539', Lewis 1338', Pictured Cliffs 1178', Fruitland 668'. Run 5039.88' 5-1/2" 15.5# K-55 casing to 5051.63'. Cement casing as follows: mixed and pumped 400 sacks of Highlift I. Tailed in with 200 sacks of Class B containing 2% CaCl. Pumped total of 1736 cubic feet of cement. Flush lines, drop plug and displaced plug with 122.4 BW. Full returns were observed throughout cementing operation. Shut in waiting on completion. Cement top by temperature survey is 1100'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bernard H. Edwards Petroleum Engineer DATE 9/28/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
31 078056
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Central Bisti Lower Gallup Unit
8. FARM OR LEASE NAME
9. WELL NO.
86
10. FIELD OR WILDCAT NAME
Bisti Lower Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 7, T25N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6275' GLE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 04 1983

MMOCC

FARMING FOR RESOURCE AREA
BY KF