

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Hixon Development Company

3. ADDRESS OF OPERATOR  
P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL, 660' FEL, 7-25-12  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Drilling Progress

SUBSEQUENT REPORT OF:

RECEIVED  
SEP 27 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
SF 078056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Central Bisti Lower Gallup Unit

8. FARM OR LEASE NAME

9. WELL NO.  
85

10. FIELD OR WILDCAT NAME  
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 7, T25N, R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6265' GLE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill out from under surface with 7-7/8" bit 9/11/83. Drill 7-7/8" hole to total depth of 5030'. Run Gamma Induction and Compensated Density Dual Spaced Neutron logs. Log tops as follows: Lower Gallup 4822', Upper Gallup 4728', Mancos 3814', Point Lookout 3630', Menefee 2610', Cliffhouse 1520', Lewis 1342', Pictured Cliffs 1166', Fruitland 689'. Run 5015' 5-1/2" 15.5# K-55 casing to 5030' KB. Cement casing as follows: Pumped 300 sacks of Highlift I. Tail in with 200 sacks Class B cement with 2% CaCl. Pumped total of 1549 cubic feet of cement. Flush lines, drop plug and displace plug with 118.5 BW. Full returns were observed throughout cementing operation. Shut in waiting on completion. Circulated cement spearhead to surface.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 9/22/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 30 1983

\*See Instructions on Reverse Side

MOCC

FARMINGTON RESOURCE AREA

BY Smm