FARMINGTON RESOURCE AREA

UNITED STATES DEPARTMENT OF THE INTERIOR

	/		
= 14	ACE		
5. KE	ASE		
-L.			
NM-	53936- A	L	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)			
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
1. oil XX gas other	Berry Federal 9. WELL NO.		
2. NAME OF OPERATOR	9. WELL NO. #1 OLL COLL. DAY		
Southern Union Exploration	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Bisti Lower Gallup		
P.O. Box 2179, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 11- T25N-R13W,NMPM		
AT SURFACE: 990' FNL & 1980' FWL	12. COUNTY OR PARISH 13. STATE San Juan Co. New Mexico		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFT NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6284 CL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
SHOOT OR ACIDIZE			
REPAIR WELL	(NOTE: Report results of multiple completion or zone dhange on Form 9–330.)		
PULL OR ALTER CASING XK	1 (7 dmange on Form 9-330.)		
	3 0 1983		
ABANDON* Change of Casing Program			
(Other)	ND 19 L. BERT RESOUNUE AREA		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stated including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined.	lirectionally drilled, give subsurface locations and		
Hole Size Casing Size Weight Depth Se			
12 1/4" 8 5/8" 32.0# 300' 7 7/8" 5 1/2" 15.5# 5000'	Circ. to surface w/ 250 cuft Class 2 Stage: 250 cuft 50/50 Poz & 550 cuft 65/35 Poz w/ 6% go		
 Drill 12 1/4" hole to 300' & set 8 5/8" csg. Pressure test casing & BOP to 800 psi. Dril Run Induction & Density logs. Set 5 1/2" ca Run Temperature Survey, Cement Bond Log & pe 	1 7 7/8" hole to 5000". sing at 5000" if warranted.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct			
SIGNED MORE DE TITLE Drilling Supe	rvisop _{ate} December 28, 1983		
(This space for Federal or State of	fice use) APPROVED		
APPROVED BYTITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:	JAN 0 3 1984		
*See Instructions on Reverse	Side ANAGED ATT		