

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Southern Union Exploration Company  
3. ADDRESS OF OPERATOR  
P. O. Box 2179 Farmington, NM 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FWL & 990' FNL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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☐

**RECEIVED**

NOV 13 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
NM-53936-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
  
7. UNIT AGREEMENT NAME  
  
8. FARM OR LEASE NAME  
Berry Federal  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Bisti Lower Gallup  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 11-T25N-R13W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6286' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pulled rods, pump & tubing. Cleaned out sand fill.
2. Perforated Lower Gallup w/1JPF: 4903'-4913', 4919'-4927', 18 .34" holes.
3. Acidized & balled off w/1000 gal 15% HCl acid carrying 55 ballsealers.
4. Ran junkbasket to retrieve 54 ballsealers.
5. Frac down casing @ 38 BPM & 1250 psi avg. WHTP; 75,300 gal slick water w/65000# 20/40 sd & 35000# 10/20 sd.
6. Cleaned up frac & returned production tubing & rods as before.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Drng & Prod. Eng.

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

FARMINGTON RESOURCE AREA

BY Smm

\*See Instructions on Reverse Side

**NMOCC**