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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3734
7. Unit Agreement Name
8. Farm or Lease Name Bisti State
9. Well No. #1
10. Field and Pool, or Wildcat Bisti Gallup Ext.
12. County San Juan

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Hicks Oil & Gas, Inc.

3. Address of Operator
P.O. Drawer 3307, Farmington, New Mexico 87499

4. Location of Well
UNIT LETTER E 660' FEET FROM THE West LINE AND 1980' FEET FROM
THE North LINE, SECTION 2 TOWNSHIP 25N RANGE 13W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6265' Gr. 6277' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 5050'. Reached TD at 2:30 P.M. 1/29/84. Logged the well with Dual Induction Laterolog, Compensated Density, and Compensated Neutron Logs. Ran 125 joints of 4 1/2" - 10.5# S.T. & C. ERW casing. Casing shoe set at 5040', float at 5000' and stage collar at 3910'. Cemented the first stage with 75 sacks (138c.f.) of 65-35- pozmix with 6% gel, 10% salt, and 6.25#/sx gilsonite and tailed in 50 sacks (61 c.f.) of class "B" with 10% salt. Plug down at 8:30 A.M. 1/30/84.

Opened stage collar and circulated 4 hours. Cemented the second stage with 550 sacks (1110 c.f.) of 65-35 pozmix with 6% gel, 10% salt and 6.25#/sx gilsonite. Plug down at 1:30 P.M. 1/30/84. Had good returns during all cementing operations.

Temperature survey shows top of cement at 1125'.

RECEIVED

FEB 10 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Hicks TITLE President DATE 2/9/84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 10 1984

CONDITIONS OF APPROVAL, IF ANY: