

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

LG 3734

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator

Hicks Oil & Gas, Inc.

3. Address of Operator

P.O. Drawer 3307 Farmington, New Mexico 87499

4. Location of Well

UNIT LETTER E 1980' FEET FROM THE North LINE AND 660' FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 25 N RANGE 13 W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6265' Gr. 6277' KB

7. Unit Agreement Name

8. Farm or Lease Name

Bisti State

9. Well No.

1

10. Field and Pool, or Wildcat

Bisti Gallup, Ext.

12. County

San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Completion Work ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU completion tools. Drilled out stage collar at 3910' and cleaned out to 5000' PBTB. Pressure tested casing to 3500' psi for 15 minutes and had no leak off. Logged the well with gamma-ray correlation and bond log. Perforated Gallup 4940-52 with 2 shots per foot. (24 holes) Broke down perforations at 2800 psi and treated with 1100 gallons of oil at 5½ bpm and 3000 psi. Dropped 36 ball sealers and balled off at 5000 psi. Ran junk basket and retrieved ball sealers. Frac treated Gallup perfs. 4940-52 with gelled crude oil as follows:

3000 gal. Pad
2000 gal. With 1#/gal 100 mesh sand
2000 gal. Pad
2000 gal. With 2#/gal 100 mesh sand
5000 gal. With 1#/gal 20/40 sand
7500 gal. With 2#/gal 20/40 sand
3300 gal. Flush

A.T.P. 1300 psi A.I.R. 10 bpm I.S.I.P. 1120 psi.
Shut the well in overnight.

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MAR 14 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE

3-12-84

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 2

DATE

MAR 14 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Ran retrievable bridge plug under lubricator and set at 4930'. Pressure tested casing to 3500 psi and had no leak off.

Spotted sand on top of bridge plug with wireline dump bailer.

Perforated Gallup 4905-19 with 2 shots/foot. (28 Holes) Broke down perforations with oil at 2200 psi. Treated with 95 barrels of oil at 6½ bpm and 1900 psi. Dropped 42 ball sealers and balled off at 3500 psi.

Frac treated Gallup perforation 4905-19 with gelled oil as follows;

3000 Gal.	Pad
2000 Gal.	with 1#/gal 100 mesh sand
2000 Gal.	Pad
2000 Gal.	with 2#/gal 100 mesh sand
2000 Gal.	Pad
5000 Gal.	with 1#/gal 20/40 sand
5000 Gal.	with 2#/gal 20/40
3000 Gal.	with 2#/gal 10/20 sand
3280 Gal.	Flush

A.T.P.	2000 psi	A.I.R.	10 bpm	I.S.I.P.	1500 psi
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Shut the well in overnight.

Flowed the well back 24 hours.

Ran 2 3/8 tubing and pulled retrievable bridge plug at 4930'. Ran tubing and cleaned out to PBTD @ 5000'. Swab tested. Ran rods and pump. Set production equipment and put on production.

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