

Oil Conservation Division
DISTRICT III
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Hicks Oil & Gas, Inc. Well API No. 30-045-25834
Address
P.O. Box 3307, Farmington, N.M. 87499
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of: ☒ Dry Gas ☐
Recompletion ☐ Oil ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bisti State Well No. 1 Pool Name, Including Formation Bisti Gallup Kind of Lease State, Federal or Fee Lease No. LG3734
Location State
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line
Section 2 Township 25N Range 13W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit E Sec. 2 Twp. 25N Rge. 13W Is gas actually connected? no When?
If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, FKB, KT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
JUN 11 1990

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF
Producing Method (Flow, back prod.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
OIL CON. DIV.
DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Jim Hicks Pres.
6/2/90 Title 505-327-4902
Telephone No.

OIL CONSERVATION DIVISION
Date Approved JUN 12 1990
By Supervisor District #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.