

DISTRIBUTION		
NTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

RECEIVED
MAY 10 1984
OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

8. Farm or Lease Name

Bisti State

9. Well No.

#1

10. Field and Pool, or Wildcat

Bisti Gallup, ~~Field~~

12. County

19. Elev. Casinghead

6266'

25. Was Directional Survey Made

Yes

27. Was Well Cored

No

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP. RESVR. ☐ OTHER ☐

2. Name of Operator

Hicks Oil & Gas, Inc.

3. Address of Operator

P.O. Drawer 3307, Farmington, New Mexico 87499

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660' FEET FROM

THE West LINE OF SEC. 2 TWP. 25N RGE. 13W NMPM

15. Date Spudded

1/25/84

16. Date T.D. Reached

1/29/84

17. Date Compl. (Ready to Prod.)

4/7/84

18. Elevations (DF, RKB, RT, GR, etc.)

6265GR 6277KB

20. Total Depth

5050'

21. Plug Back T.D.

5000'

22. If Multiple Compl., How Many

NA

23. Intervals Drilled By

Rotary Tools

A11

24. Producing Interval(s), of this completion - Top, Bottom, Name

4905 - 4952' Gallup

26. Type Electric and Other Logs Run

Dual Induction Laterolog, Compensated Density, Cement Bond Log, Compensated

CASING RECORD (Report all strings set in well) Neutron

28.

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	222'	12 1/4	173 C.F. (Circulated)	None
4 1/2	10.5	5040'	7 7/8	199 C.F. - 1st Stage	None
				1110 C.F. 2nd Stage	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4808'	NA

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4905 - 19 - 2 shots per foot - .40" Ø Holes

4940 - 52 - 2 shots per foot - .40" Ø Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4905 - 19	6000# - 100 mesh sand
	20,000# - 20/40 sand
4940 - 52	6,000# - 100 mesh sand
	15,000# - 20/40 sand

33. PRODUCTION

Date First Production

4/7/84

Production Method (Flowing, gas lift, pumping - Size and type pump)

pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/4/84	24			12	11	3.7	917

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
25	25		12	11	3.7	40.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

M. Hicks

35. List of Attachments

Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mike Hicks TITLE President DATE 5-8-84

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1288</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2007</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>3875</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4725</u>	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

No. 1, from 4905' to 4919 No. 4, from to
No. 2, from 4940' to 4952 No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation