

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2083
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30 045 25834

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG3734

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Bisti State

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

P.O. Box 420, Farmington, NM 87499

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section

2

Township 25N

Range 13W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6265' GR; 6275' D.F.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete Coal ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cast iron bridge plug @ 4770'.
2. Pressure test casing to 500 psi - OK.
3. Spot 9 cu. ft. class "G" cement @ 4770' - 4667 (Gallup plug)
4. 2072'. Spot 15 cu. ft. class "G" cement 2072 - 1905 (Mesa Verde plug)
5. Ran CBL, GR-CCL from 1800' to surface - no cement from 1130' to surface.
6. Set cast iron bridge plug at 1428'.
7. Pressure test casing to 2000 psi - OK.
8. Shoot squeeze holes @ 1128'.
9. Set cement retainer @ 1010'.
10. Pump 230 cu. ft. class "G" cement thru cement retainer.
11. Drill cement to 1130' and check cast iron bridge plug.
12. Pressure test casing to 500 psi - OK.
13. Perforate Fruitland Coal interval 1215-31' w/4 JSPF (64 holes total).
14. Fracture with 35,600 gals foam, 48,000# 20/40 sand, 347,000 SCF/N₂.

RECEIVED
DEC - 1 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Alexander

John Alexander

TITLE Vice-President

DATE 11/26/97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

DEC - 1 1997

CONDITIONS OF APPROVAL, IF ANY: