Approximate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-5
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

BEUERS OIL S GAS, INC. 30-045-25825		Operator				<u> </u>	L AIND INA	170111111111111111111111111111111111111		ell API No.				
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Section 2 Township 25N Range 13W NMPM, San Juan County	1	- Thit Latter M	. 330		outh ••	2001								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil		Om read	_ :		_ rea n	om the	<u> </u>	e and	<u></u>	, rect from the _		Line		
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Meridian Oil Bestern Inc. P.O. Box \$289, Farming Fon, NM 87499	. I	II. DESIGNATION OF TRAN	SPORTE			D NATU								
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.