

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3148 & LG 3734

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P.LUG BACK IN DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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MAR 01 1984
OIL CON. DIV.
DIST. 3

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hicks Oil & Gas, Inc.	8. Farm or Lease Name Bisti State Com.
3. Address of Operator P.O. Drawer 3307, Farmington, New Mexico 87499	9. Well No. #1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25N</u> RANGE <u>13W</u> N.M.P.M.	10. Field and Pool, or Wildcat Bisti Gallup Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 6294' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion Operations</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up completion tools 2/7/84 and cleaned out to 5006' PBTD. Pressure tested casing to 3000 psi for 15 minutes and had no leak off. Ran correlation and bond logs. Perforated Gallup 4962-72, 4952-58, 4932-40, and 4911-17, 2 shots per foot, 68 holes total. Ran tubing with straddle packers and straddled perforations 4962-72. Broke down with oil at 5000 psi and communicated to perforations 4952-58. Re-set straddle tool across perforations 4952-58. Broke down with oil at 5000 psi. Injected 5 bbls. of oil at 3500 psi and 2.6 bbl/s/min. ISDP 1100 psi. Flowed back to frac tank and swabbed. Recovered 3 of 5 bbls of oil injected and coming back very slowly. Re-set straddle packers across perforations 4952-58. Broke down with oil at 3000 psi and injected 5 bbls. of oil at 3500 psi and 2½ bpm. Flowed the well back and recovered 4 bbls of injected oil in 1½ hrs. Swabbed and recovered all load oil plus 1 bbl. Re-set straddle tools across perforations 4911-17. Broke down perforations @ 3200 psi. Injected 5 bbls of oil at 2 bpm and 2600 psi. ISDP 1600 psi. Flowed and swabbed all load oil plus 2 bbls. Set C.I.B.P. at 4950'.

(continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Hicks TITLE President DATE 3-2-84

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE MAR 01 1984

CONDITIONS OF APPROVAL, IF ANY:

(continued from page 1)

Frac treated Gallup perforations 4911-17 and 4932-40
with gelled oil down 4½" casing.

Staged at follows;

3000 gal Pad
2000 gal with 1#/gal 100 mesh sand
2000 gal Pad
2000 gal with 2#/gal 100 mesh sand
2000 gal Pad
5000 gal with 1#/gal 20/40 sand
5000 gal with 2#/gal 20/40 sand

ATP 1700 psi; AIR 10.5 bpm.

Dropped 16 Ball Sealers.

3000 gal Pad
2000 gal with 1#/gal 100 mesh sand
2000 gal Pad
2000 gal with 2#/gal 100 mesh sand
2000 gal Pad
5000 gal with 1#/gal 20/40 sand
5000 gal with 2#/gal 20/40 sand
3300 gal Flush

ATP 1900 psi; AIR 10.4 bpm.

ISDP 1150 psi:

Left the well shut in overnight. Flowed the well back.
Ran tubing and swabbed. Ran rods and pump. Set pumping unit
and put on production.

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