APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES

## DEPARTMENT OF THE INTERIOR

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| GEOLOGICAL SUR COA   | IF INDIAN, ALLOTTEE OR TRIBE NAME   |  |
|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a deepent reservoir. Use Form 9-331-C for such proposals.)  | 7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME   |  |
| 1. oil gas well other  2. NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Company   | 9. WELL NO. Crow Mesa #1  10. FIELD OR WILDCAT NAME Wildcat  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-25N-8W |  |
| 3. ADDRESS OF OPERATOR P.O. Box 5540, Denver, Colorado 80217 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  |   |  |
| below.) AT SURFACE: 800' FNL & 800' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Approx the same   | 12. COUNTY OR PARISH 13. STATE San Juan New Mexico  |  |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  | 14. API NO.<br>30-045-25853<br>15. ELEVATIONS (SHOW DF, KDB, AND WD)<br>6770'   |  |
| REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)  N.O. SPUD AND SET SURFACE CASING TO THE SET SURFACE CASING TO | OSV cuaude of Lour 2-3305   |  |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state   | all pertinent details, and give pertinent dates,  |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI & RU Four Corners Rig #6. SPUD 12-1/4" hole 1-5-84. Drilled to 577'. Ran 14 jts 8-5/8", 24#, J-55 & K-55, STC casing (577.12') and landed @ 576'.\* Cemented as follows: 10 bbls water followed by 400 sx Class "B" cement with 2% CaCl<sub>2</sub> + 1/4#/sx (celloseal). Disp1 with 33 bbls water. PD and floats held. Circl 43 bbl cement. Tested BOP to 2000 psi - OK. Drilled cement. Drilling ahead. ACCEPTED FOR RECORD

APR 24 1984

\*\*CORRECT SETTING DEPTH OF 8-5/8" CASING IS 576' - 556' WAS A TYPOGRAPHICAL ERROR.

FARMINGTON RESOURCE AREA

| Subsurface Safety Valve: Manu. and Type                     | Set @   |   |
|---|---------|---|
| 18. I hereby certify that the foregoing is true and correct |         | • |
| SIGNED WAS Walther, Jt / TITLE Operations Managements.      | 1-10-84 |   |
| (This space for Federal or State office use)                |         |   |

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JAN 24 1984

\*See Instructions on Reverse Side FARMINGTON RESOURCE AREA

NMOCC

BY SMM