

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FNL & 800' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) N.O. SPUD AND SET SURFACE CASING

5. LEASE
SF 078482
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Crow Mesa #1
10. FIELD OR WILDCAT NAME
Wildcat *Int. Brown Oak*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
23-25N-8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-25853
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6770'

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)

JAN 16 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Four Corners Rig #6. SPUD 12-1/4" hole 1-5-84. Drilled to 577'. Ran 14 jts 8-5/8", 24#, J-55 & K-55, STC casing (577.12') and landed @ 556'. Cemented as follows: 10 bbls water followed by 400 sx Class "B" cement with 2% CaCl₂ + 1/4#/sx (celloseal). Displ with 33 bbls water. PD and floats held. Circled 43 bbl cement. Tested BOP to 2000 psi - OK. Drilled cement. Drilling ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.A. Walther, Jr. TITLE Operations Manager DATE 1-10-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

RECEIVED

JAN 25 1984

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NWMOCC

FARMINGTON RESOURCE AREA
BY SMH