

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF078482	
2. NAME OF OPERATOR Hondo Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2208, Roswell, NM 88202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800' FNL & 800' FWL		8. FARM OR LEASE NAME Crow Mesa	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6770' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T25N, R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Gallup formation is depleted. We propose to commence workover on approximately May 2, 1988. The workover procedure will be as follows:

- (1) MIRU workover rig.
- (2) POH w/rods and pump.
- (3) NU BOP and POH w/tbg.
- (4) Set retainer @ approximately 5700'.
- (5) Sqz. cement Gallup perms. @ 5800-6128'.
- (6) Drill out retainer and cement across sqz'd. perms.
- (7) Test sqz.
- (8) Drill out CIBP @ 6170'
- (9) Run pkr. and swab test Dakota perms. @ 6679-6691'.
- (10) Run pumping equip. and potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED E. L. B. Jones Jr. TITLE Petroleum Engineer DATE 4/15/88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

xc: C. Parham, B. Porter, T. Moore, File 44-38860
*See Instructions on Reverse Side

APPROVED
APR 19 1988
AREA MANAGER