Form 3160-4 (November 1983) (formerly 9-330)	•	UNITED	Parham, T. STATES OF THE IN	SUBMIT	IN DUPLICATE (See oth struction	er in-	reau No. 1004-0137 ugust 31, 1985	
			ND MANAGEME	ENT 🛒 🕮	CETYED**	5. LEASE DESIGNA	ATION AND SERIAL NO.	
WELL CO	MPLETION	OR RECO	MPLETION			71   1	TTEE OR TRIBE NAME	
1a. TYPE OF WELL:  OIL WELL X WELL DRY Other  Other							7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:  NEW WORK X DEEP DIEG DIFF. FARMENGION RESOURCE ARE WELL OVER X EN DIFF. OTHER RESOURCE ARE						MEA.	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR							Crow Mesa	
Hondo Oil & Gas Company  3. ADDRESS OF OPERATOR								
P.O. Box 22	08, Roswell	, NM 8820	)2	Ehma	11 mm	1 10. FIELD AND PO	OL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance used an State retainments)							Undesignated Dakota	
At surface 800' FNL & 800' FWL							11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below JUNE 0 1988							25N, R8W	
At total depth			14. PERMIT NO	L CON.	DIV	10 2000		
			11. 154	DIST. 3	e was an	12. COUNTY OR PARISH San Juan	13. STATE	
15. DATE SPUDDED	16. DATE T.D. RE	ACHED 17. DAT	TE COMPL. (Ready t	lo prod.)   18. EI	LEVATIONS (DF, )		NM ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD	A TVD   21. PLUG.	BACK T.D., MD &	TVD   22. IF MUI	TIPLE COMPL.,	70' GR	ALS ROTARY TOOLS	CABLE TOOLS	
		730'	HOW N	IANY	DRILLE		CABLE TOOLS	
24. PRODUCING INTE			P, BOTTOM, NAME (	MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE	
6679'	-6691' Dakot	ta "A"				Ì		
	AND OTHER LOGS RE	'N				27.	WAS WELL CORED	
Same Same		CAS	ING PECOPD (Por	ant all strives of	A *			
CASING SIZE	CASING RECORD (Report all string SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE					CEMENTING RECORD AMOUNT PULLED		
8 5/8	24#		576 12		400 s	None		
5 1/2	17#	/10	7105 7		2170 s	None		
29. 81ZE		INER RECORD BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD) SIZE		TUBING RECORD		
		()	SACKS CEMENT	SCREEN (MD)	-   SIZE	L-GCC	PACKER SET (MD)	
31. PERFORATION RE	CORD (Interval size	and number)						
							URE, CEMENT SQUEEZE, ETC.	
66701 66011 (05 11 7 )							300 Gals + 74,900# 20/40 sd	
	<del></del>							
33.* DATE FIRST PRODUCT	ION   PRODUC	TION METHOD (	PROI Flowing, gas lift, pr	DUCTION	tuna ad a			
6/09/88	l l	umping	, yaa 11,11, pi	umpiny—size ana	type of pump)	shut-in) Produci	us (Producing or	
DATE OF TEST	HOURS TESTED	CHOKE BIZE	PROD'N. FOR TEST PERIOD	OILBBL.	GASMCF.	WATER-BBL.	GAS-OIL RATIO	
6/12/88 FLOW. TUBING PRESS.	24 CASING PRESSURE	CALCULATED	OIL BBL.	101		20		
		24-HOUR RAT	E	GAS-MCF	. WA	TERHBL. OIL	GRAVITY-API (CORR.)	
34. DISPOSITION OF G	AB (Sold, used for fi fuel and ve		- <del>-</del> '			TEST COCEPSED	*FOR RECORD	
35. LIST OF ATTACH		nrea					1 7 1988	
						CARAUMOTON	DECCUPAT AREA	
36. I hereby certify	that the foregoing	and attached in	nformation is comp	lete and correct	as determined f	rom all available record	B	
SIGNED	.I. Bitt	1000 fr.	TITLE	Petroleum E	Engineer	BY DATE	114/88	
						· · · · · · · · · · · · · · · · · · ·		