

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
SOUTHERN UNION EXPLORATION COMPANY  
3. ADDRESS OF OPERATOR  
P. O. BOX 2179 FARMINGTON, NM 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FNL & 330' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM 31311  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Champlin Fed  
9. WELL NO.  
#3  
10. FIELD OR WILDCAT NAME  
Bisti Lower Gallup  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 10-T25N-R13W NMPM  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6297 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
APR 2 4 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. POOH w/ rods and tubing.
2. Perforated w/ 1 JSPF: 4954'-61' & 4938-47' (.38, 7 9 10 holes)
3. Acidized w/ 1500 gal 15% HCL acid and 30 ball sealers.
4. Fractured down casing @ 30 BPM & 1600 psi; 60000 gal slick water w/60000# 20/40 & 20000# 10/20 sand.
5. Flowed and swab tested well and cleaned out sand.
6. Set 2 3/8" EUE tbg @ 4984' w/perforated sands @ 4965'.
7. RIH w/ pump & rods; returned to production 4/11/85.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drlg. & Prod. Engineer DATE 4-22-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_ ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

APR 25 1985

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY [Signature]

NMOCC