

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 31311

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.
Champlin Federal Well No. 3

9. API Well No.
30-045-25863

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Giant Exploration & Production Company

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL, 330' FEL, Sec. 10, T25N, R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment "A".

RECEIVED
MAR 20 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Area Engineer

Date MAR 14 1995

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

MAR 15 1995

DISTRICT MANAGER

NMOCD

Giant Exploration & Production Company
Champlin Federal Well No. 3
Attachment "A"

As per verbal approval from Steve Mason on March 14, 1995, Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

1. Spot 12 sacks (14.2 cuft) cement across top of fish 4046' to 3946'. Top of plug will be 3946'.
2. Perforate 2 squeeze holes at 2053'. Set cement retainer at 2003'.
3. Pressure displace 31 sacks (36.6 cuft) cement below retainer. Leave 6 sacks (7.1 cuft) cement in the casing, leaving both the inside and outside of the casing full of cement, covering the top of the Mesa Verde formation from 2053' to 1953'.
4. Perforate 2 squeeze holes at 1614'. Set retainer at 1564'.
5. Pressure displace 147 sacks (173.5 cuft) cement below retainer. Leave 80 sacks (94.4 cuft) cement in the casing, leaving both the inside and outside of the casing full of cement, covering the intermediate casing shoe and the top of the Pictured Cliffs and Fruitland formation from 1614' to 865'.
6. Perforate 2 squeeze holes at 316' to allow coverage of the surface casing shoe. Circulate 95 sacks (112.1 cuft) cement down casing and up production/intermediate annulus. When cement is circulated to surface, shut in production/intermediate annulus and open Bradenhead annulus. Circulate 94 sacks (112.1 cuft) cement down casing and up Bradenhead annulus, leaving cement inside and outside all casing from 316' to surface.
7. Cut off the wellhead and install a regulation dry hole marker.

Note: All cement will be Class B cement mixed at 15.6 ppg, 1.18 cuft/sk yield. All plugs will be tagged if hole does not stand full as is required by plugging regulations.
8.33 ppg plugging fluid will be used between cement plugs.