

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

| | |
|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No. Champlin Federal Well No. 3 |
| 2. Name of Operator Giant Exploration & Production Company | 9. API Well No. 30-045-25863 |
| 3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 | 10. Field and Pool, or Exploratory Area Bisti Lower Gallup |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL, 330' FEL, Sec. 10, T25N, R13W | 11. County or Parish, State San Juan, New Mexico |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|-------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment "A".

RECEIVED
APR 1 9 1995
OIL CON. DIV.
DIST. 8

| | | |
|-------------------------------------------------------------|----------------------------|-------------------------|
| 14. I hereby certify that the foregoing is true and correct | | |
| Signed <u>Gregory E. McIntosh</u> | Title <u>Area Engineer</u> | Date <u>APR 04 1995</u> |
| (This space for Federal or State office use) | | |
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any: | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

APPROVED

APR 06 1995

DISTRICT MANAGER

Giant Exploration & Production Company
Champlin Federal Well No. 3

Attachment "A"

- 3/15/95 Set 25 sack (29.5 cuft) plug (4046' - 3946') to cover top of fish and isolate Gallup formation. Tagged top of cement at 3854'.
- 3/16/95 Perforated squeeze holes at 2053'. Set cement retainer at 1977'. Pumped 43 sack (50.7 cuft) plug, 37 sacks (43.7 cuft) below retainer and 6 sacks (7.1 cuft) on top of retainer to cover Mesa Verde formation top (2053' - 1953'). Perforated squeeze holes at 1614'. Set cement retainer at 1540'. Pumped 180 sack (212.4 cuft) plug, 116 sacks (136.9 cuft) below retainer and 64 sacks (75.5 cuft) on top of retainer to cover intermediate casing shoe, Pictured Cliffs formation top and Fruitland formation top (1614' - 865'). Perforated squeeze holes at 316'. Pumped 100 sacks (118.0 cuft) cement down 4-1/2" casing and out 4-1/2" x 7-5/8" annulus. Could not circulate out Bradenhead. Pumped 20 sacks (23.6 cuft) down Bradenhead.
- 3/17/95 Cut off wellhead. Filled 4-1/2" x 7-5/8" annulus with 88 sacks (103.8 cuft). Installed regulation dry hole marker.

Note: All cement will be Class B cement mixed at 15.6 ppg, 1.18 cuft/sk yield. 8.33 ppg plugging fluid was used between cement plugs.

Casing remaining in hole:

Conductor casing: 10-3/4", 40.5#, K-55 to 266'
Surface casing: 7-5/8", 29.7#, K-55 to 1560'
Production casing: 4-1/2", 10.5#, J-55 to 5050'
Tubing fish: 2-3/8", 4.6#, J-55 from 4046' to 4838' with packer on bottom.

BLM representative: Ron Snow