

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-25869

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WELL DRILL ☒ DEEPEN ☐ PLUG BACK ☐		2. NAME OF OPERATOR Amoco Production Company		3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 660' FSL x 660' FWL, Section 3, T25N, R17W At proposed prod. zone Same		5. FIELD AND POOL OR WILDCAT Wildcat <i>Devonian</i>		6. COUNTY OR PARISH San Juan		7. STATE New Mexico	
10. FIELD AND POOL OR WILDCAT Wildcat <i>Devonian</i>		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA SW/SW, Sec. 3, T25N, R17W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico		14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 miles southwest of Shiprock		15. NO. OF ACRES IN LEASE 2560		16. NO. OF ACRES ASSIGNED TO THIS WELL 40	
17. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 660'		18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 10,470		19. PROPOSED DEPTH 10,470		20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5482' GL		22. APPROX. DATE WORK WILL START* As soon as permitted		23. PROPOSED CASING AND CEMENTING PROGRAM This action is subject to administrative appeal pursuant to 30 CFR 290.	
24. QUANTITY OF CEMENT		25. QUANTITY OF CEMENT		26. QUANTITY OF CEMENT		27. QUANTITY OF CEMENT		28. QUANTITY OF CEMENT		29. QUANTITY OF CEMENT		30. QUANTITY OF CEMENT	
SIZE OF HOLE		SIZE OF CASING		WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT		QUANTITY OF CEMENT		QUANTITY OF CEMENT	
17-1/2"		13-3/8"		51#, K-55		300'		425 cu.ft. Class B x 2% CaCl2.		425 cu.ft. Class B x 2% CaCl2.		425 cu.ft. Class B x 2% CaCl2.	
12-1/4"		9-5/8"		32.3#, K-55		5300'		1832 cu.ft. Class G 50:50 POZ w/2% gel x 0.8% Halad 9. Tail-in w/32 cu.ft. Class B neat.		1832 cu.ft. Class G 50:50 POZ w/2% gel x 0.8% Halad 9. Tail-in w/32 cu.ft. Class B neat.		1832 cu.ft. Class G 50:50 POZ w/2% gel x 0.8% Halad 9. Tail-in w/32 cu.ft. Class B neat.	
8-3/4"		7"		20-26#, K-55		10,470'		752 cu.ft. Class G 50:50 POZ w/2% gel x 0.8% Halad 9. Tail-in w/20 cu.ft. Class G neat.		752 cu.ft. Class G 50:50 POZ w/2% gel x 0.8% Halad 9. Tail-in w/20 cu.ft. Class G neat.		752 cu.ft. Class G 50:50 POZ w/2% gel x 0.8% Halad 9. Tail-in w/20 cu.ft. Class G neat.	

The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids non-dispersed mud system. Completion will be designed after evaluation of open hole logs. Copies of all logs will be filed upon completion. Additional information required by NTL-6 for the application to drill and a multi-point surface use plan are attached.

RECEIVED

JAN 19 1984

OIL CON. DIV.

DIST. 3

APPROVED AS AMENDED

JAN 19 1984

M. MILLENBACH
AREA MANAGER

NEW MEXICO 87500

DATE: 1/19/84

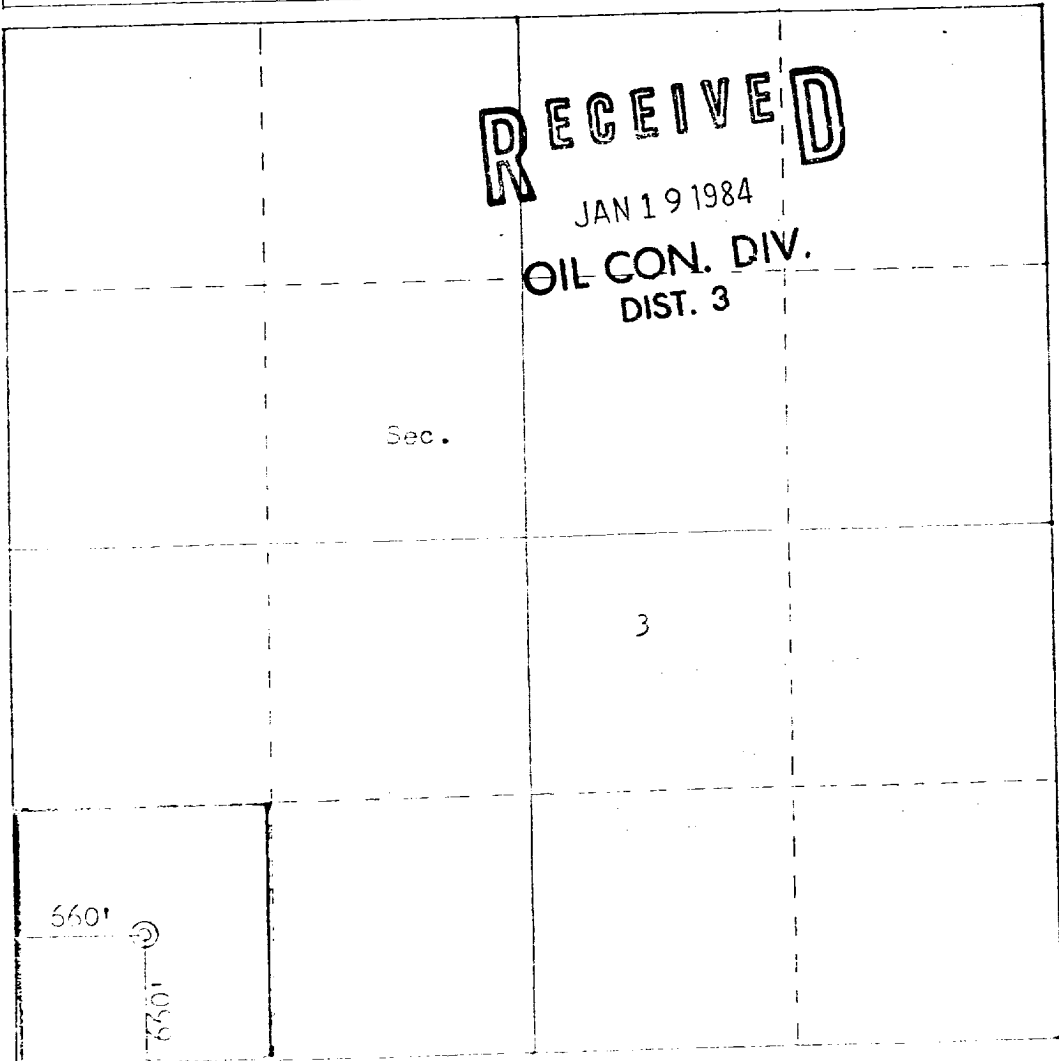
WELL NAME		HAWAII TRIP		22	
TOWNSHIP		RANGE		COUNTY	
25N		17W		San Juan	
SECTION		DISTANCE		LINE	
3		660		1	
Producing Formation		Pool		Dedicated Acreage	
Wildcat		Wildcat		40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes;" type of consolidation _____

If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=100'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Original Signed By D. H. SHOEMAKER	
Name	Dale H. Shoemaker
Position	District Engineer
Company	Amoco Production Company
Date	August 30, 1983
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	August 9, 1983
Registered Professional Engineer and Surveyor	
Fred B. Miller	
3350	