SUBMIT IN TRIPLICATE.

Form approved. Rudget Bureau No. 42-R1425.

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UNITED STATES DEPARTMENT OF THE INTERIOR
DEI MICHIEL

rorm 9-351 C				(Other instruction	ns on	5 245 SED 70
(May 1962)	UNI	ED STATES		reverse side)	ſ	G. LEASE DESIGNATION AND SERIAL NO.
	DEPARTMEN ^T	OF THE IN		NOO C-14-20-5507		
	GEOL C	CICAL SURVEY	,		CI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N FOR PERMIT	TO DRILL, DI	EPEN	I, OR PLUG BA	CK	Navajo Tribe
	N POR TERRAIN		1	PLUG BACK		7. UNIT AGREEMENT NAME
18. TYPE OF WORK	RILL 🛚	DEEPEN [}			-6. FARM OR LEASE NAME
b. TYPE OF WELL		Wildcat	BING ZONE			Navajo Tribal "AH"
011	WELL OTHER	WITUCAL			31.6	29. WHILE NO.
2. NAME OF OPERATOR	ation Company					- T
	ction Company					10. FIELD AND POOL, OF WILDCAT
501 Airport	Drive, Farming	ton, NM 874	OI Sta	ite requirements.*)		Wildcat Daronian
A LOCATION OF WELL	(Report location citation					11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
At surface 1800	' FNL x 1650' FW	łc.		HAT 11 1963		SE/NW, Section 10, T25N, R17W
At proposed prod.	_{zone} Same				=	12. COUNTY OR PARISH 13. STATE
	S AND DIRECTION FROM N	EAREST TOWN OR POST	OFFICE	production de nuel Au	HLA .	San Juan New Mexico
14. DISTANCE IN MILE	outhwest of Ship	rock, New Me	xico	OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED.
THUR FROM PE	OPUSED		16. NO.		TO	THIN WELL 40
LOCATION TO ADA	REST SE LINE, FT. drlg. unit line, if any i	1650'	10 000	2560 Prosed Depth	20. ко	TARY OR CABLE TOULS
18 DISTANCE FROM I	ROPOSED LOCATION		1	10,500	_	Rotary
TO NEAREST FOR ON	THIS LEASE, FT.	DKILLING OF E		J ARE		As soon as permitted
21. ELEVATIONS (Show	whether DF, RT, GR, etc.	SUBJECT TO C	0.7.7%	TICE THIR ATTACHED		
5507' GL		PROPOSED CASI	NG ANI	CEMENTING PROGRA	3.31	This aution is sufficient or administrative
23.		WEIGHT PER I		SETTING DEPTH	1	QUANTITY OF CEMENT 290.
SIZE OF HOLE	SIZE OF CASING		-55	300'	425	cu.ft. Class G w/2% CaCl2. 2 cu.ft. Class G 50:50 POZ w/2%
17-1/2"	13-5/8" 9-5/8"		-55	5,300'		. 00/ 11/2/2014 - 1/2/11 11/ 11/2/22
12-174"	7" liner		-55	5,000'-10,500'	1	Chace G neat -
8-3/4"	/ Illier			ļ	_	c. Class C 50°30 FU4 W/4/
			•		00	1 x .8% Halad 9. 1 all in w/200
					cu	.ft. Class G neat.
						Fig. 5 mts coll will then
	1	to the surfa	ice ca	sing point usi	ng na	The well will then Completion will then completion will be designed
The well	will be drifted	low solids no	n-dis	spersed mud sys	tem.	Ecompletion will be designed be filed upon completion.
be drille	lustion of open	hole logs.	Copie	all logs	WILL	be filed upon completion. to drill and a multi-point t productive zone and proposed new productive casured and true vertical depths. Give blowout
alter eva	1 information r	equired by N	LL AN A	on the applica	CIOII	
surface v	ise plan are att	ached in the le	11 0			
0.23		W Park	- 0	٨		
			9198	54 l		
		PUN TUN	\	DIA.	:	
		-11 C	Ola.	a		harting zone and proposed new productive
	owigen PRUGBA	r: If propositis to	olej .	r plug back, give data of	n pricent s and un	t productive zone and proposed new productive survey and true vertical depths. Give blowout
IN ABOVE SPACE D	is to drill or deepen dir	ectionally, give perti	hent dat			
preventer program	n, if any.					DATE 10/25/83
24.	1.11 H 1/kg	andre -	TITLE _	District Engin	eer	
SIGNED .	Jawii / Ma					APPROVED
Chis space f	or Federal or State .fice	use)				
				APPROVAL DAYS.		AS AMENDED
PERMIT NO.			gurtæ			MAN 2 0 1984
. 11.00	est of the	•	, 1 1 1 .F.	ŘII (OOO		K Duck au
, x ₁₄ ,714088 0	Carrie La de Vista			NMOCC		MAN LENBACH
	.)					WI. WILLIAM STANDARD

M. MILLENBACH

REA MANAGER

REALLY

ETATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-107 Revised 10-1-7B

P. O. BOX ZORE SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section.

			Lease				· _ · · ·						
Operator Amoco Production Company				Navajo Tribs		Well No.							
Unit Letter Section Township				ange	County								
F	10	25N		17W	San Ju	an							
Actual Footage Location of Well: 1800 feet from the North line and 1650 feet from the West line													
Ground Level Elev:	feet from the Producing For		Pool	100	t Hom the		licated Acreage:						
5507	Wildcat			Wildcat			40	Аст●≡					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?													
Yes No If answer is "yes," type of consolidation													
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)													
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.													
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				1 \$ 1984 Ord Otv. Orst. 3		1	tify that the info						
		(m)	ROLL OF				nowledge and be						
		- 10	180	1984		Nome	H Shoe	nicke_					
			- JAN	QM-DTV.		Dale H.	Shoemaker						
1650'			OIL	DIST. 3		Position District	Engineer						
						Company Amoco Pi	roduction (Company					
				1		October	25, 1983						
		Sec 10											
	,	10		ĺ		1	rtify that the w						
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			- :	 		Date Surveyed							
	1					October	23, iyba`	<u></u>					
	1			1		1	etessional Englis						
	!					Fred 3.	Kerr Jr.	- -					
Scale: 1"=1000'													