

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Wildcat		5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-5507	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other PXA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		8. FARM OR LEASE NAME Navajo Tribal AH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1800' FNL X 1650' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Wildcat		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE/NW Sec. 10, T25N, R17W	
12. COUNTY OR PARISH San Juan		13. STATE NM	
14. PERMIT NO. ---		DATE ISSUED ---	
13. DATE SPUDDED 3/3/84	16. DATE T.D. REACHED 5/2/84	17. DATE COMPL. (Ready to prod.) 5/24/84 to P & A	18. ELEVATIONS (DF, RKB, RT, GB, ETC.) * 5520' KB
19. ELEV. CASINGHEAD 5507' GR		20. TOTAL DEPTH, MD & TVD 10200'	
21. PLUG, BACK T.D., MD & TVD 5600'		22. IF MULTIPLE COMPL., HOW MANY * single	
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 4578'-3490	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN SP-GR-DIL-FDC-CNL-Dipmeter	
27. WAS WELL CORED No		OIL CON. DIV.	
28. CASING RECORD (Report all strings set in DIST. 3)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#, J-55	335'	17-1/2"
9-5/8"	40#, 5-80	5600'	12-1/4"
(See back for the rest)			
No casing pulled			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
None		None	
31. PERFORATION RECORD (Interval, size and number)			
4578'-4538', 4507'-4487', 4476'-4460', 4400'-4360', 3616'-3606', 3598'-3540', 3496'-3490', 4 japs, .33" total of 760 holes.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
None			
33. PRODUCTION			
DATE FIRST PRODUCTION No test done		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BDS Shaw

TITLE

Administrative Supervisor

DATE

6/12/84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)RV

depth 10,200' core 8 3/4" core to top of core
 plugged back hole to 5000'; Set plug #1 at 10,200' with 113 cu. ft. class
 "B" Neat. Set plug #2 at 8478' with 177 cu. ft. class "B" Neat; Set plug
 #3 at 6984' with 177 cu. ft. class "B" Neat. Set plug #4 at 5794' with 236

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all
 drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
 recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	2323'					
Gallup	3410'					
Greenhorn	4240'					
Graneros	4310'					
Dakota	4355'					
Morrison	4585'					
Todilto	5548'					
Entrada	5570'					
Windgate	5630'					
Chinle	5976'					
Shinarump	6786'					
De Chelly	7124'					
Cutler	7700'					
Hermosa	8646'					
Ismay	9284'					
Desert Creek	9374'					
Akah	9420'					
Barker Creek	9550'					
Lower Hermosa	9570'					
Molas	9725'					
Leadville	9813'					
Ouray	9904'					
Elbert	9934'					
McGraken	10054'					
Gambria	10,112'					
Pre Cambrian	10,168'					