

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6597-2	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator

Hixon Development Company

Address of Operator

P.O. Box 2810, Farmington, New Mexico 87499

Location of Well

UNIT LETTER H 1650' FEET FROM THE north LINE AND 330 FEET FROM

THE east LINE, SECTION 16 TOWNSHIP 25 North RANGE 12 West NMPM.

7. Unit Agreement Name

Central Bisti Unit

8. Farm or Lease Name

9. Well No.

96

10. Field and Pool, or Wildcat

Bisti Lower Gallup

15. Elevation (Show whether DF, RT, GR, etc.)
6221' GLE

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
REPAIR OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Drilling Progress ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out from under surface casing with 7-7/8" bit 4/12/84. Drill 7-7/8" hole to a total depth of 4960'. Run Gamma Induction and Compensated Density Neutron logs. Log tops as follows: Lower Gallup 4703', Upper Gallup 4610', Upper Mancos 3705', Point Lookout 3527', Menefee 2427', Cliffhouse 1442', Lewis 1265', Pictured Cliffs 1075'. Run 4940' 5-1/2" 15.5# K-55 8rd ST&C casing to 4955'. Cement casing with 600 sacks (1812 cubic feet) of Class B cement. Dropped plug and displaced with 117 BW. Circulated 10 barrels of cement spearhead to pit. Shut in, waiting on completion.

RECEIVED
MAY 6 7 1984
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREATED Bruce C. Delventhal

TITLE Petroleum Engineer

DATE 5/2/84

PROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE MAY 07 1984