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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-6597-2

TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐
TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐ DIFF. RESVR. ☐

7. Unit Agreement Name Central Bisti Unit
8. Farm or Lease Name

Name of Operator Hixon Development Company
Address of Operator P.O. Box 2810, Farmington, New Mexico 87499
Location of Well

9. Well No. 96
10. Field and Pool, or Wildcat Bisti Lower Gallup

IT LETTER <u>H</u> LOCATED <u>1650'</u> FEET FROM THE <u>North</u> LINE AND <u>330'</u> FEET FROM
E East LINE OF SEC. <u>16</u> TWP. <u>25N</u> RGE. <u>12W</u> NMPM

12. County San Juan

14. Date Spudded 4/12/84	16. Date T.D. Reached 4/15/84	17. Date Compl. (Ready to Prod.) 5/8/84	18. Elevations (DF, RAB, RT, GR, etc.) 6233.5' KB	19. Elev. Casinghead 6221' GLE
20. Total Depth 4960'	21. Plug Back T.D. 4912'	22. If Multiple Compl., How Many none	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	

24. Producing Interval(s), of this completion - Top, Bottom, Name 4798'-4808', 4783'-4794', 4762'-4770', 4739'-4750', Lower Gallup 4710'-4720'
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25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Gamma Induction and Compensated Density Neutron

27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	219'	12 1/4"	159.3 cubic feet cement	
5 1/2"	15.5#	4955'	7 7/8"	1812 cubic feet cement	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4649'	

Perforation Record (Interval, size and number)				32. ACID, SHCT, FRACTURE, CEMENT SQUEEZE, ETC.			
4798'-4808'	21 holes	.045"		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4783'-4794'	23 holes	.045"		4798'-4808',	Acidized with 1500 gallons 15% HCL acid		
4762'-4770'	17 holes	.045"		4783'-4794', 4762'-4770', 4739'-4750',	Fraced with 75,000# sand and 74,000 gallons water		
4710'-4720'	21 holes	.045"		4750', 4710'-4720'			

31. First Production 5/8/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
33. Date of Test 6/1/84	Hours Tested 24 hours	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 53	Gas - MCF 21	Water - Bbl. 48	Gas - Oil Ratio 389
34. Flow Tubing Press.	Casing Pressure 123 psi	Calculated 24-Hour Rate →	Oil - Bbl. 53	Gas - MCF 21	Water - Bbl. 48	Oil Gravity - API (Corr.) 39°	
35. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
36. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bruce C. Delventhal TITLE Petroleum Engineer DATE June 5, 1984

