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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAL	BLE AND AUTHORIZATION	DM .		
	TO TRANSPORT OIL	AND NATURAL GAS   Well API No.			
xmor Giant Exploration & I	roduction Company 30-045-25871				
Idress P.O. Box 2810, Farming	ton, New Mexico 87499	Other (Please explain)			
ason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Flease explain)			
romaletion —	Oil Dry Gas	Effecti	ve July 1,1990		
nange in Operator	Casinghead Gas Condensate Don Development Company	P.O. Box 2810, Farm	nington, N.M.	87499	
address of previous operator					
DESCRIPTION OF WELL A		ding Formation	Kind of Lease State, Federal or Fee	Lease No. E-65972	
Central Bisti Unit	96 Bisti Lo	wer Gallup	State	1 03372	
ocation	1650 Feet Town The	North Line and 330	Feet From TheEa	stLine	
Unit LetterH	:		n Juan	County	
Section 16 Township		140	<u> </u>		
II. DESIGNATION OF TRANS	SPORTER OF OIL AND NAT	URAL GAS  Address (Give address to which a	pproved copy of this form i	s to be sens)	
lame of Authorized Transporter of Oil	no no - 256 Far	no N 256 Farmington, NM 8/499			
Giant Refining  Giant Refining  Address (Give address to which approved copy of this form is to be lame of Authorized Transporter of Casinghead Gas X or Dry Gas PO Box 4990, Farmington, NM 8749				37499	
El Paso Natural Gas	Company	ge. Is gas actually connected?	Is gas actually connected? When ?		
If well produces oil or liquids, ive location of tanks.		Yes	L		
ive location of tanks.  I this production is commingled with that:  V. COMPLETION DATA	from any other lease or pool, give comm	inging order maniori	Decipen Plug Back San	ne Res'v Diff Res'v	
	Oil Well Gas Wel	New Well Workover	Decepen   Plug Back   San	i	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spadded	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Tomason.		Depth Casing S	Depth Casing Shoe	
Perforations					
	TUBING, CASING A	ND CEMENTING RECORD DEPTH SET	SAC	CKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
V. TEST DATA AND REQUE	EST FOR ALLOWABLE		able for this depth or be for	full 24 hours.)	
OIL WELL (l'est must be after	TECOTET ) OJ TOTAL	Producing Method (Flow, pury	o, yas lift, etc.)		
Date First New Oil Run To Tank	Date of Test	<b>.</b>			
Length of Test	Tubing Pressure	Casing P De E G E	GLANCE		
Actual Prod. During Test	Oil - Bbls.	Water - WILL 6	1990		
		011 001	1. DIV Gravity of Co	ndensale	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condema Unit Cor	a riche de les anti-	and the same	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)				NUCION!	
VI. OPERATOR CERTIF	TCATE OF COMPLIANCE	OIL CON	SERVATION [		
	and that the information given above	Date Approve	JUL 0 6	1990	
is true and complete to the best of t	MI)	Date Appliate	7 11 0	2	
( l'ele terre		—    Ву	11 ,		
Signature Aldrich L. Kuchera President		Title	SUPERVISOR DISTRICT #3		
Printed Name   N 2 2 1940	(303) 324 -	325			
Date	Telephone No.		المستقدين والمتحددة		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. All sections of this form must be filled out for anowable on new and recompleted webs.
  Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  Separate Form C-104 must be filled for each pool in multiply completed wells.