Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

FOT FOR ALLOWARI & AND ALITHORIZATION

000 KIO BIAZOS Kal, AZACC, INIT DIATO	REQU	JEST FO)R A	ALLOWA	RFF VI	カス ひん		14.ATT AS	OIN				
	LAND	ND NATURAL GAS Well API No.											
Operator Giant Exploration &	Production Company					30-045-25906							
Address													
P.O. Box 2810, Farmin	gton, l	New Mex	ico	8749	9	Other	(Please eval.	lain)			-		
Reason(s) for Filing (Check proper box)		Change in	Trans	norter of	Ш	Other	Please expl	un)					
New Well	Oil	,,,,,,	Dry C	r1						, ,	1000		
Change in Operator XX	Casinghea	d Gas	Conde	ensate 🔲						uly 1,			
change of operator give name 114	on Devi	elopmer	it C	Company	, P.O.	Box	2810,	Far	mingt	on, N.M	. 87499)	
nd address of previous operator				<u> </u>	<u> </u>							·	
I. DESCRIPTION OF WELL	AND LE	ASE	Post	Name Inch	ding Form	ation			Kind o		1	ase No.	
Lease Name Central Bisti Un	Well No. Pool Name, Includin					er Gallup State F			deral SF 078056				
	1110		L				<u> </u>						
Location J	. 23	10	Fect	From The	South	Line a	nd165	50	Fcc	t From The _	East	Line	
Unit Letter												County	
Section 7 Townsh	i <u>p 25</u>	N	Rang	ge	12W	, NMI	PM	Sa	n_Luz	ın		County	
	10DOD/FI	7D OF O	1	ND NAT	TIRAT. C	CAS							
III. DESIGNATION OF TRAN		or Conder	sale	1117 11/21	Munica	SE (CIPE	address to w	which a	pproved	copy of this fo	orm is to be se	nt)	
Traile of Montonized Transporter to an						PO Box 256, Farmington, NM 87499							
Giant Refining Name of Authorized Transporter of Casin	Addres	Address (Give address to which approved copy of this form is to be sent)											
F1 Paso Natural Gas Company						PO Box 4990, Farmington, NM 87499 Is gas actually connected? When?							
If well produces oil or liquids,	Unit	Sec.	Twp	. I R	c. Is gas	actually Yes	connected?		When	•			
give location of tanks.	<u> </u>	J	J	give commi	ngling arte		er:		.1				
If this production is commingled with that IV. COMPLETION DATA	. Irom any o	nict icase of	PV-01,	Pro Contain			•					_,	
IV. COMPLETION DATA		Oil Wel		Gas Well	New	Well	Workover	1	cepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	_i	i		_					DDTD	L		
Date Spudded		Date Compl. Ready to Prod.				Total Depth				P.B.T.D.	P.B.T.D.		
	J			ine	Ton O	Top Oil/Gas Pay				Tubing Dep	Tuhing Denth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						•							
Perforations										Depth Casin	ng Shoe		
I CLIVIALIONS										<u> </u>			
	TUBING, CASING AND					ENTIN	IG RECO	ORD			SACKS CEMENT		
HOLE SIZE	LE SIZE CASING & TUBING SIZE						DEPTH SE	=!		SAUNS CEMENT			
										 			
	_									J			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	Æ						ta danch on he	for full 24 has	urs.)	
OIL WELL (Test must be after	recovery of	total volum	of la	ad oil and n	ust be equ	al to or	exceed top a thod (Flow,	numn	ras list.	elc.)	J.S. J.M. 27 1101		
Date First New Oil Run To Tank	Date of Test					cung tate	aioa (r.1014)	r-141	0 17-1	• •			
	Tubing !	Personal Property of the Party			Casing	g fressu	re[] []	7	77 "	Ghoke Size	:		
Length of Test	Tubing I	108501C				أحد أ	j 14.	E I	11 15	dive			
Actual Prod. During Test	Oil - Bbls.				Water	- inpla		_	000	A#3WCI.			
							!!!!	Si	<u> </u>				
GAS WELL							11.	<u> </u>	- [] \	A Comiliano	Condensate		
Actual Prod. Test - MCF/D	Length	Bbis.	Bbis. Condendate/MMCF				P. Disminant	CONTROL BATTLE	- 1				
		The American (China in)					Casing Pressure (Shut-in)				c .		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)						,	•					
	CATTE	DE COM	DI I	ANCE						/ATION	DIME	ONI	
VI. OPERATOR CERTIFI	UNIE (TO COMM	ervati:	OR OR		(OIL CC	SMC	EHV	AHON	DIVISI	ON	
I hereby certify that the rules and re Division have been complied with a	nd that the H	nionration g	iven a	bove						JUL 0	i 1990		
is true and complete to the best of n	ny knowledg	e and belief.				Date	Appro	ved					
$\langle \cdot \cdot \rangle_{A} \cdot + l$	_								3.	a) E	Tham!	•	
Ochle Culiery						By SUPERVISOR DISTRICT #3							
Signature Aldrich L. Kuchera President					_				SUPE	RVISOR	DISTRICT	93	
Printed Name		(505) Ti	ile 326-332	5	Title							
111N 2 2 1990				one No.	-		*						
Date			-1-1-1		- 11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 7. This sections of this form must be filted out for allowable on new and recompleted measurements.
 3.) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4.) Separate Form C-104 must be filed for each pool in multiply completed wells.