

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. UNIT AGREEMENT NAME CENTRAL BISTI LOWER GALLUP UNIT	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR HIXON DEVELOPMENT COMPANY		9. WELL NO. 92	
3. ADDRESS OF OPERATOR P.O. BOX 2810, FARMINGTON, NEW MEXICO 87499		10. FIELD AND POOL, OR WILDCAT BISTI LOWER GALLUP	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 330' FNL, 990 FWL, SECTION 8, T25N, R12W At proposed prod. zone		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T25N, R12W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 26 MILES SOUTH OF FARMINGTON		12. COUNTY OR PARISH SAN JUAN	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)		13. STATE NEW MEXICO	
16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL N80	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5000'		20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether DF, DT, CR, etc.) 6218' GLE		22. APPROX. DATE WORK WILL START*	
23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" AND CEMENTING PROGRAM This action is subject to administrative appeal pursuant to 30 CFR 290.			
QUANTITY OF CEMENT			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24#	200'
7-7/8"	5-1/2"	15.5#	5000'
			150 SACKS
			300 SACKS

IT IS PROPOSED TO DRILL THE SUBJECT BISTI LOWER GALLUP POOL INFILL WELL. IT WILL BE EVALUATED ON THE BASIS OF OPEN HOLE LOGS. PLEASE REFER TO THE ATTACHED NTL-6 DATA.

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OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED _____		TITLE PETROLEUM ENGINEER		DATE 12/21/83	
(This space for Federal or State office use)					
PERMIT NO. _____		APPROVAL DATE _____			
APPROVED BY _____		TITLE _____			
CONDITIONS OF APPROVAL, IF ANY:					

ok2

NMOCC

APPROVED AS AMENDED	
DATE MAR 06 1984	
AREA MANAGER FARMINGTON RESOURCE AREA	

AT00999A

IL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

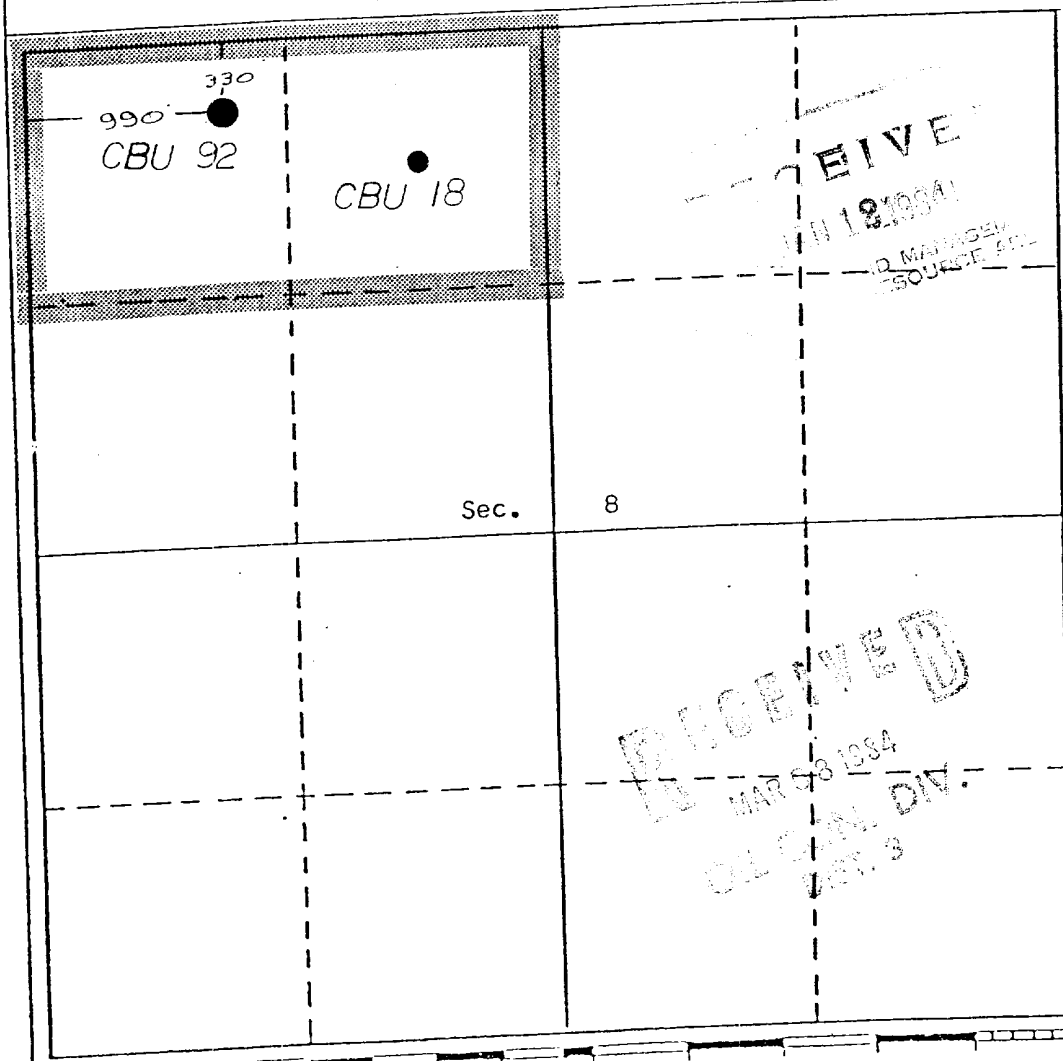
Operator Hixon Development Company			Lease Central Bisti Unit		Well No. 92
Unit Letter D	Section 8	Township 25 North	Range 12 West	County San Juan	
Actual Footage Location of Well: 330 feet from the North line and 990 feet from the West line					
Ground Level Elev. 6218	Producing Formation Lower Gallup		Pool Bisti Lower Gallup		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Aldrich L. Kuchera

Position
Petroleum Engineer

Company
Hixon Development Company

Date
December 21, 1983

I, EDGAR L. RISENHOVER, a Registered Professional Engineer and Land Surveyor, certify that the location shown on this plat was obtained from field notes of actual measurements made by me or under my supervision and that the same is true and correct to the best of my knowledge.

Date Surveyed
December 5, 1983

Registered Professional Engineer and/or Land Surveyor
Edgar L. Risenhoover

Certificate No. 5979
Edgar L. Risenhoover, L.S.

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