

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL, 2310' FEL, 17-25-12
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Drilling Progress

5. LEASE
SF 078058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Central Bisti Lower Gallup Unit

8. FARM OR LEASE NAME

9. WELL NO.
94

10. FIELD OR WILDCAT NAME
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 17, T25N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6248' GLE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface casing with 7-7/8" bit 4/8/84. Drill 7-7/8" hole to a total depth of 4980'. Run Gamma Induction and Compensated Density Neutron logs. Log tops as follows: Lower Gallup 4780', Upper Gallup 4682', Upper Mancos 3770', Point Lookout 3609', Menefee 2455', Cliffhouse 1501', Lewis 1315', Pictured Cliffs 1149'. Run 4961' 5-1/2" 15.5# K-55 8rd ST&C casing to 4975'. Cement casing with 600 sacks (1812 cubic feet) of Class B cement. Dropped plug and displaced with 117 BW. Circulated 17 barrels of cement spearhead to pit. Shut in, waiting on completion.

RECEIVED

MAY 11 1984

Subsurface Safety Valve: Manu. and Type

OIL CON. DIV.

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

DIST. 3

SIGNED Bruce C. Delventhal TITLE Petroleum Engineer DATE 5/2/84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 10 1984

FARMINGTON RESOURCE AREA

NM000

RV