

OIL CONSERVATION DIVISION

P. O. BOX 2800

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Hixon Development Company

P.O. Box 2810, Farmington, New Mexico 87499

Person(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Central Bisti	Well No.	94	Pool Name, Including Formation	Bisti Lower Gallup	Kind of Lease	Federal	Lease No.	SF 078058
Location	Unit								
Unit Letter	B	Feet From The	330	North	Line and	2310	Feet From The	East	
Line of Section	17	Township	25 North	Range	12 West	NMPM,	San Juan	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Ciniza Pipeline	P.O. Box 940, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87499
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 5 25N 12W	Yes 5/8/84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4/7/84	4/30/84	4980'	4937'					
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6260.5' KB	Lower Gallup	4782'	4673'					
Explorations	Depth Casing Shoe							
4864'-70', 4850'-56', 4830'-38', 4782'-90'	4975'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" - 24#	338'	206.5 cubic feet
7 7/8"	5 1/2" - 15.5#	4961' 4975'	1812 cubic feet
	2 3/8"	4673'	

TEST DATA AND REQUEST FOR ALLOWABLE
NEW WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
5/30/84	5/31/84	pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hours		90 psi
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
	74	21
		28

OLD WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bruce E. Delventhal
(Signature)

Petroleum Engineer

(Title)

June 6, 1984

(Date)

OIL CONSERVATION DIVISION

JUN 11 1984

APPROVED _____, 19____

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply