

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Hixon Development Company

3. ADDRESS OF OPERATOR  
P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 380' FNL, 1650' FEL 8-25-12  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling Report</u>	

5. LEASE  
SF 078056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Central Bisti Lower Gallup Unit

8. FARM OR LEASE NAME

9. WELL NO.  
88

10. FIELD OR WILDCAT NAME  
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 8, T25N, R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6200' GLE

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MAR 30 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well at 11:30 am 3/28/84. Drill 12-1/4" hole to 298'. Ran 281' 8-5/8" 24# K-55 8rd surface casing. Install guide shoe and centralizers on tops of 1st and 3rd joints. Casing set at 296'. Cement surface casing using 175 sacks (207 cubic feet) Class B with 2% CaCl. Cement circulated to surface. Shut well in. WQC.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard K. ... TITLE Petroleum Engineer DATE 3/29/84

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL

TITLE

DATE

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APR 03 1984

OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAR 30 1984

FARMINGTON RESOURCE AREA

BY

SMH