Dec. 1975	250get 201000 110, 42 112424
UNITED STATES	5. LEASE SF 078056
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Central Bisti Lower Gallup Unit 8. FARM OR LEASE NAME
	8. FARM OR LEASE NAME
1. oil gas □ other	9. WELL NO.
2. NAME OF OPERATOR	88
Hixon Development Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bisti Lower Gallup
P.O. Box 2810, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 8, T25N, R12W
below.) AT SURFACE: 380' FNL, 1650' FEL 8-25-12	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6200 GLE
TEST WATER SHUT-OFF	
FRACTURE TREAT	그들은 그 그들은 그를 보었다.
SHOOT OR ACIDIZE	ANOTE: Part of the second of t
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other) Drilling Progress Sureau Drilling Progress	ကိုလ်ကလေးများကျည်းကျောင်းသည်။ သည် မြို့သည်။ ကိုလ်ကလေးများကျည်းကျောင်းသည်။ မြို့သည်။ မြို့သည်။ မြို့သည်။
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di 	rectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent	t to this work.)*
Drill out from under surface casing with 7-7/	/8" bit 3/28/84. Drill
7-7/8" hole to a total depth of 4990. Run (
Compensated Density Neutron logs. Log tops a	
4779', Upper Gallup 4680', Upper Mancos 3766'	
Menefee 2469', Cliffhouse 1487', Lewis 1307',	
Run 4969.86' 5-1/2" 15.5# K-55 8rd ST&C casing with 600 sacks (1812 cubic feet) of CI	
plug and displaced with 118 BW. Circulated 2	
Shut in, waiting on completion. TOEN	
The state of the s	
APR2 0 1984	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Bruce & Delventhaf TITLE Petroleum Engi	ineer _{DATE} 4/6/84
(This space for Federal or State office	ce use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	ADDEDTED FOR THE
	ACCEPTED FOR RECORD

APR 1 9 1984

*See Instructions on Reverse Side

FARMINGTUH RESOUNCE AREA
BY 5mm