

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection	5. Lease Designation and Serial No. SF 078056
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Central Bisti Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 380' FNL, 1650' FEL, Sec. 8, T25N, R12W	8. Well Name and No. Central Bisti Unit #WI-88
	9. API Well No. 30-045-25913
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Workover/Acidizing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Giant Exploration & Production Company rigged up on the subject well to repair a tubing leak. The well was worked over as follows:

- 1) Tripped out of the hole with the tubing string.
  - 2) Checked for fill. Set a cast iron bridge plug at 4840' to isolate injection into the upper set of Gallup perforations (4782'-4798'). Tested CIBP to 1500 psi, held pressure.
  - 3) Acidized existing perforations with 1000 gal 15% HCl.
  - 4) Installed a plastic coated injection tubing string with Arrowset 1 packer. Spotted packer fluid containing corrosion inhibitor/oxygen scavenger in the casing/tubing annulus. Set the packer at 4741'.
- Performed an MIT to 350 psi for 30 minutes on 12/06/95. Pressure held. Test was witnessed by Ernest Cardona of the NMOCD. Resumed routine injection operations.

14. I hereby certify that the foregoing is true and correct

Signed Paul R. Williams Title Area Engineer Date DEC 08 1995  
Paul R. Williams

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department, place, or officer of the United States, false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

DEC 15 1995

FARMINGTON DISTRICT OFFICE  
BY MT

NMOCD

RECEIVED  
DEC 18 1995  
OIL COAL DIV  
BLS