UNITED STATES	- 12-14
DEPARTMENT OF THE INTERIOR	5. LEASE NM 47169
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas G	8. FARM OR LEASE NAME SOB Federal
Wen Diller	9. WELL NO.
2. NAME OF OPERATOR	1
Merrion Oil & Gas Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. Box 1017, Farmington, New Mexico 87499	Dufers Point Gallup Dakota
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	
AT SURFACE: 1850' FNL and 990' FWL	Sec. 8, T25N, R8W
AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	San Juan New Mexico
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	TE FATURE (SHOW OF YOU
EQUEST FOR APPROVAL TO: EST WATER SHUT-OFF RACTURE TREAT HOOT OR ACIDIZE SUBSEQUENT REPORT OF THE PROPERTY O	15. ELEVATIONS (SHOW DF, KDB, AND WE
EST WATER SHUT-OFF	
REST WATER SHUT-OFF	The state of the s
SHOOT OR ACIDIZE	ე ა ე
REPAIR WELL	
PULL OR ALTER CASING	change of Form 9-330.)
CHANGE ZONES	
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other) Change of well name	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates irectionally drilled, give subsurface locations and to this work)*
Please change the name of the well from SOB Feder SOB Federal No. 1.	
	The second secon
A Section 1	(1) (4) (2) (3 (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)
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bsurface Safety Valve: Manu, and Type	Set @ Ft.
. I hereby certify that the foregoing is true and correct	
TITLE Operations Man	
(This space for Federal or State office	e use)
PROVED BY TITLE	DATE
DNOTTENS OF APPROVAL IF ANY:	

APR 15 1983

MMODG

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Kirtland		C-103	1	Plot X		Schd.	PC	Q	PW	PD	D	Ref.No.
Fruitland		C-104		Electric Log						<u></u>		
Pictured Cliffs				C-122								<u> </u>
Cliff House		Ditr		Dfa								
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Dufers Pt Co. SJ S 8 725N R 8W UE Oper. Merrion O & G Corp Lse. SOB Federal No. 1

SOB Federal #1 E-8-25N-8W

MERRION O & G CORP.

CALLER SERVICE 4104 FARMINGTON, NEW MEXICO 87499

NOV 0 1 1983

CERTIFIED

Merrion OII and Gas Corporation P.O. Box 1017 Farmington, New Mexico 87499 NOV2 - 1983

Gentlemen:

OIL CON. DIV.

Reference is made to your Applications for Permit (APDs) for the following wells:

- 1) 307 Canyon Largo Unit, NEESEE sec. 11, T. 24 N., R. 6 W., Rio Arriba County, New Hexico, lease Santa Fe 078877.
- 2) 308 Canyon Largo Unit, SW&NE& sec. 5, T. 24 N., R. 6 W., Rio Arriba County, New Mexico, lease Santa Fe 078874.
- 3) 309 Canyon Largo Unit, SW#NW# sec. 4, T. 24 N., R. 6 W., Rio Arriba County, New Mexico, lease Santa Fe 078874.
- 4) 2 Stephenson, NW4SE4 sec. 7, T. 25 11., R. 8 W., San Juan County, New Mexico, lease Santa Fe 078475.
- 5) 1 SOB Federal, SWINWI sec. 8, T. 25 N., R. 8 W., San Juan County, New Mexico, lease MM-47169.

As discussed with Ann Miller of your company on October 20 and 27, 1983, the subject APD's are rescinded and returned due to drilling operations not being commenced within a six month extension period following the original approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the reference drill sites. If this office does not receive comment within 15 days, it will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, will result in assessment of liquidated damages.

Sincerely yours,

Area Manager