Subunt 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM, 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions M Boltom of Page

DISTRICE II... P.O. Dráwer DD, Áltéstő; NÑL 88210 DISTRICT III 1000 Río Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION P.O. Box 2088 COUNTY THE SHEET RANGE SHEET

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRA	ANSPORT OIL	AND NATURAL GAS	• •			
Operator - MERRION OIL & GAS CORI	PORATION			Well AP	I No.		
Address				1	<del></del>		
P. O. BOX 840, FARMING	GTON, NEW MEX	CICO 87499	· · · pany · · · · · · · · · · · · · · · · · · ·				
Reason(s) for Liling (Check proper box)  New Well	Change is	n Transporter of:	Other (Please explain)				
Recompletion		Dry Gas	Effecti	ve 3/1/	/90		
Change in Operator	Casinghead Gas						
I change of operator give name ad address of previous operator							
	ANIIN T IZACIZ						
I. DESCRIPTION OF WELL Lease Name	Well No.	Pool Name, Includio	ng Formation	Kind of	Lease	Lease No.	
SOB Federal		Dufers Poi	int Gallup-Dakota	State Fe	detal of Fee NM-	-27169	
Location		_					
Unit Letter E	: 1850	. Feet From The $\pm \frac{1}{2}$	North Line and 990	Feet	From The Wes	St Line	
Section 8 Townshi	p 25N	Range 8	BW , NMPM,	San	Juan	County	
III. DESIGNATION OF TRAN Plance of Authorized Transporter of Oil			RAL GAS Address (Give address to which		ony of this form is to be	sent)	
Meridian Oil, Inc.	[XX] or Conde	[_]	P.O. Box 4289, Fa				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural GAs C		te t s	P.O. Box 4990, Fa	•		o 87499	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rgc.   25N   8W	Is gas actually connected? Yes	When 7		/84	
If this preduction is commingled with that			I				
IV. COMPLETION DATA	,					•	
Designate Type of Completion	- (X)   Oil Wo	II Gas Well	New Well Workover	Deepen	Plug Back   Same Res'	v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Tötal Dejth	<b>.</b>	P.B.T D.	l	
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations			1	Depth Casing Shoe			
	THOMA	1 CASING AND	CCMENTING DECODES		· · ·		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATÁ ÁND REQUE		•	1 2		-		
OH, WELL. (Test must be after Date First New Oil Run To Tank	Date of Test	ne of load oil and mus	t be equal to or exceed top allow. Producing Method (Flow, pun)			hows)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	୍ ।	
Actual Prod. Duning Test			Water - Bbls.		DEGE	VE	
Action From Dalling Test	Oil - Bbls.		Water - Bots.		III.	Ų.	
GAS WELL	. !				FEB2 81	990	
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		MOD MO	DIM	
langer (a					Choke Size DIST.		
Testing Method (pitot, back pr.)	Tubing Pressure (S	nu(18)	Casing Pressure (Shut-in)		Choke Size	•	
VI. OPERATOR CERTIFIC	CATE OF CON	1PLIANCE			1		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief.			OIL CONSERVATION DIVISION				
			FEB 28 1990				
10			Date Approved				
sum Sham			Du	By Bill Chang			
Signature Steven S. Dunn	Operati	ons Manager	]				
Printed Name	•	Title	Title	UPEHVI	SOR DISTRICT	#3	
2/26/90 Date		327-9801 clephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

ļ

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rulé 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.