Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

***OIL CONSERVATION DIVISION**

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

, .			BLE AND AUTH AND NATURA		N		
Operator MERRION OIL & GAS CORI	ORATION			,	Vell API No.		
Address P. O. BOX 840, FARMING	GTON, NEW ME	XICO 87499					
Reason(s) for Filing (Check proper box) New Well Recompletion	Other (Please explain) Change in Transporter of: Oil X Dry Gas The Dry Gas						
Change in Operator [] I change of operator give name and address of previous operator	Casinghead Gas	Condensate					
I. DESCRIPTION OF WELL A Lease Name		. Pool Name, Includi	ng Formation		Kind of Lease	Lease No.	
Stephenson Location	2	Dufers Po	int Gallup-Da	kota	State Federal or Fee	SF-078475	
Unit Letter I	: 1960	Feet From The	South Line and	660	Feet From The	East Lin	
Section 7 Township	25N	Range 8	BW , MMPM,		San Juan	County	
11. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Meridian Oil, Inc.	[XX] or Cond	ensale	Address (Give address P.O. Box 428	9. Farm	ington, New	Mexico 87499	
Name of Authorized Transporter of Casing El Paso Natural GAs Coll well produces oil or liquids, ive location of tanks.	atural GAs Company or liquids, Unit Sec. Twp. Rge		Address (Give address to which approved P.O. Box 4990, Farming Is gas actually connected? When Yes			ton, New Mexico 87499	
f this production is commingled with that f V. COMPLETION DATA	rom any other lease o		* * · · * *** *** * · · · · · · · · · ·				
Designate Type of Completion	,	i	New Well Worko	ver Dee	pen Plug Back	Same Res'v Diff Res'v	
Date Spudded	Spudded Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Deptl	Tubing Depth	
Perforations			l	And house that make up a	Depth Casing	Depth Casing Shoe	
HOLE SIZE		, CASING AND TUBING SIZE	CEMENTING RE		s	SACKS CEMENT	
v. TEST DÁTÁ AND REQUES	 5T FOR ALLOV	VABLE					
OH, WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	e of load oil and must	be equal to or exceed to Producing Method (FI			or full 24 hows.)	
Length of Test	Tubing Pressue		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		G. SMC		
GAS WELL	ta importante de la companya della companya della companya de la companya della c				FEB2	8 1990	
Actual Prod. Test - MCI/D Lesting Method (pilot, back pr.)	Length of Test Tubing Pressure (Shut in)		Bbls. Condensate/MMCF Casing Pressure (Shut-in)		Choke DR	Choke DIST. 3	
VI ODED ATOD GEDTIERG	ATE OF COM	UNI LANGE		· · · · · · · · · · · · · · · · · · ·			
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION				
is true and complete to the best of my k	Date Approved FEB 2 8 1990						
Signature Stoven S. Dunn			By_ 3.1) d.				
Steven S. Dunn Operations Manager Printed Name Title			SUPERVISOR DISTRICT #3				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.