

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Giant Exploration & Production Company

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1090' FSL, 1550' FWL, Sec. 15, T25N, R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company intends to recomplete the subject well as follows:

1. Cement squeeze existing perforations from 4710'-4820' with 100 sks of Class "E" cement containing 2% CaCl_2 .
2. Drill out cement to a new PBD of 4932'.
3. Perforate Lower Gallup formation with 2 JSPF as follows: 4828'-4838', 4850'-4874', and 4891'-4916'.
4. Acidize perforations with 2,000 gal. 15% HCl.
5. Fracture perforations with 30,500 gal. cross-linked gel carrying 100,000 lbs. sand.
6. Return well to production.

RECEIVED
MAY 16 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Jeffrey R. Vaughan

Title Vice President Operations

Date

MAY 11 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

MAY 13 1994

DISTRICT MANAGER

NMOOD

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Giant Exploration & Production Company intends to recomplete the subject well as follows:

1. Cement squeeze existing perforations from 4710'-4820' with 100 sks of Class "B" cement containing 2% CaCl₂.
2. Drill out cement to a new PBD of 4932'.
3. Perforate Lower Gallup formation with 2 JSPF as follows: 4828'-4838', 4850'-4874', and 4891'-4916'.
4. Acidize perforations with 2,000 gal. 15% HCl.
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