

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 070322
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Carson Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1090' FSL, 1550' FWL, Sec. 15, T25N, R12W <i>N</i>	8. Well Name and No. Carson Unit #24-15 <i>4583</i>
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. API Well No. 30-045-25933
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Giant Exploration & Production Company recompleted the Lower Gallup as follows:

- 1) Cemented existing perforations (4710'-4820') with 135 sks Class "B" cement containing 2% CaCl.
- 2) Drilled out to 4932'.
- 3) Perforated 4828'-38', 4850'-74', 4891'-4926' with 2 jspf.
- 4) Acidized perforations with 2000 gal 15% HCl.
- 5) Installed a 4-1/2" scab liner from 4672'-4846'.
- 6) Frac'd perms from 4850'-74' and 4891'-4926' with 574 bbls. 40# linear gel and 6900 gal 10% surf.
- 7) Cleaned out sand to PBD of 4932'. Hung well on pump.
- 8) Returned well to production 06-02-94.

**RECEIVED**  
JUL 0 8 1994

**OIL CON. DIV.**  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *JRV* Title Vice President Operations Date JUL 0 1 1994  
*PRW* Jeffrey R. Vaughan

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**ACCEPTED FOR RECORD**

JUL 0 8 1994

FARMINGTON DISTRICT OFFICE  
*JRV*