

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1730' FSL, 330' FWL, 4-25-12
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Drilling Progress

5. LEASE
14-20-603-321

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Central Bisti Lower Gallup Unit

8. FARM OR LEASE NAME

9. WELL NO.
95

10. FIELD OR WILDCAT NAME
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 4, T25N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6142' GLE

RECEIVED

MAY 07 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface casing with 7-7/8" bit 4/17/84. Drill 7-7/8" hole to a total depth of 4967'. Run Gamma Induction and Compensated Density Neutron logs. Log tops as follows: Lower Gallup 4765', Upper Gallup 4675', Upper Mancos 3758', Point Lookout 3584', Menefee 2442', Cliffhouse 1462', Lewis 1307', Pictured Cliffs 1085'. Run 4944' 5-1/2" 15.5# K-55 8rd ST&C casing to 4959'. Cement casing with 600 sacks (1812 cubic feet) of Class B cement. Dropped plug and displaced with 117 BW. Circulated 20 barrels cement spearhead to pit. Shut in, waiting on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal TITLE Petroleum Engineer DATE 5/2/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 10 1984

FARMINGTON RESOURCE AREA

BY

RECEIVED

MAY 11 1984

OIL CON. DIV.

DIS. 3

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