

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-25961
BUREAU OF LAND MANAGEMENT AND SURVEY
U.S. GEOLOGICAL SURVEY
U.S. DEPARTMENT OF THE INTERIOR
G. D. INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR: P.O. Box 2036, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.):
At surface: 1835' FWL & 790' FNL (NE, NW, E, S, T, R, M, or BLK.)
At proposed prod. zone: Same

7. UNIT AGREEMENT NAME: Huerfano Com.

8. FARM OR LEASE NAME: Basin Dakota

9. WELL NO.: 1E

10. FIELD AND POOL OR WILDCAT: Sec 30, T25N, R9W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 30, T25N, R9W

12. COUNTY OR PARISH: San Juan

13. STATE: N.M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 3 miles south, southeast of Huerfano Trading Post, N.M.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 790'

16. NO. OF ACRES IN LEASE: 321.14

17. NO. OF ACRES ASSIGNED TO THIS WELL: 321.14

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 2070'

19. PROPOSED DEPTH: 6420'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6709' GR

22. APPROX. DATE WORK WILL START*: June 1984

23. DRILLING OPERATIONS AUTHORIZED ARE:
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	250'	171 cu ft Cl "B" 2% CaCl ₂
7-7/8"	4-1/2"	10.5 & 11.6	6420'	935 cu ft (2 stages)

1. Drill 12-1/4" hole to 250'. Run & cement 8-5/8" casing to surface. Stand cemented 12 hours.
2. Install BOP. Test casing, casinghead, & BOP to 1500 psi for 30 min.
3. Drill 7-7/8" hole to estimated TD.
4. Run electrical surveys. Based on logs, complete or abandon well.
5. If completed, 5-1/2" production casing will be cemented in 2 stages.

RECEIVED

MAY 10 1984

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: *Benny Jones* TITLE: Drilling Foreman DATE: 4-20-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED

AS AMENDED

DATE: MAY 08 1984

John Luckee
ASST. AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions On Reverse Side

NM000

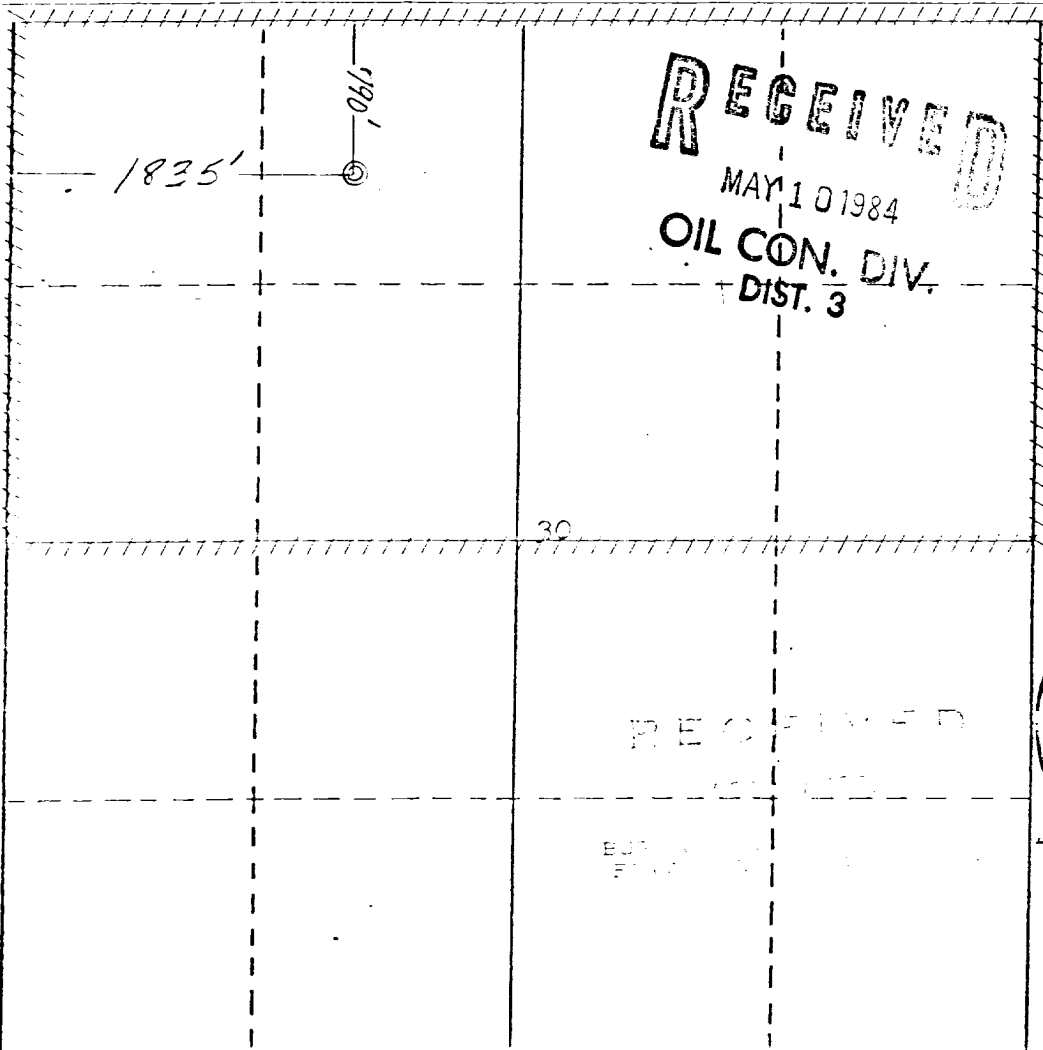
Consolidated Oil & Gas		TOWN		1E	
Section	Township	Range	County		
30	25 NORTH	9 WEST	SAN JUAN		
Actual Footage Location of Well:					
790	feet from the NORTH	line and	1835	feet from the WEST	line
Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:		
6709	Dakota	Basin Dakota	321.14		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Barney Jones
Name
Barney Jones
Position
Drilling Foreman
Company
Consolidated Oil & Gas, Inc.
Date
4-20-84

I hereby certify that the well location shown on this plat was plotted from field notes of Barney Jones surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Michael Daly
Date Surveyed
April 20, 1981

Registered Professional Engineer and/or Land Surveyor

Michael Daly
Certificate No.
5992

