

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1001-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 010850

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		8. FARM OR LEASE NAME Huerfano Com	
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87499		9. WELL NO. 1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1835' FWL & 790' FNE (NE/NW) (C)		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO. API # 30-045-25961		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T25N, R9W	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6709' GR, 6722' KB		12. COUNTY OR PARISH San Juan	
		13. STATE N.M.	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-21-84 Spud 12-1/4" surface hole at 6:00 PM. Drilled to 271'. Circ.
5-22-84 Ran 6 jts of 8-5/8", 24#, LS casing set at 267'KB. Cemented w/ 212 cu ft C1"B" w/ 2% CaCl₂. Plug down at 1:15 AM. Circ 15 bbl cmt to surface. WOC 12 hours. Installed BOP & pressure tested to 1000 psi, OK.

RECEIVED
JUN 06 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Rex

TITLE

Prod. & Drlg. Technician

DATE

5-23-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

DATE

JUN 05 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY *SMM*